Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 E 3y, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1(N)) Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

OOO Rio Brazos Rd., Aztec, NM 87410	REQUES TO	T FOR ALLOWAB TRANSPORT OIL	LE AND	AUTHORIZATURAL GAS	S				
perator						Well API No.			
Louis Dreyfus Natural Gas Corp.				30-			-025-10327		
Address 14000 Quail Springs I	Parkway, Su	ite 600 – Oklah	noma Ci	y, OK 73	134				
Reason(s) for Filing (Check proper box)			Ot	her (Please explain	n)				
New Well	Oil	nge in Transporter of: Dry Gas							
Recompletion	Casinghead Ga								
Change in Operator Change of operator give name DEI	KALB Energy		25 Broad	dway - Den	ver, CO	80202			
nd address of previous operator	KALD Ellergy	Company 102	- Drou	1,10					
I. DESCRIPTION OF WELL	AND LEASE	,					 -		
Lease Name		II No. Pool Name, Includi					Lease Lease No. BHOTS MATTER B-3480		
Gulf State		1 Blinebry	y Out	Oil Das State, M			Antiqual 2 0 . CT		
Location				1.0	.00		Uoot		
Unit LetterC	:860	Feet From The	North L	ine and19	80 Fee	t From The	West	Line	
. 16 -	hin 225	S Bassa	37E .:	NMPM, Le	a			County	
Section 16 Towns	hip 221	Range	<u> </u>	NAT (A)					
III. DESIGNATION OF TRA	NSPORTER (F OIL AND NATU	RAL GAS	S					
Name of Authorized Transporter of Oil	or C	Condensate	Address (G	ive address to whi				nt)	
Shell Pipeline Corporation				P.O. Box 1910 Midland, TX 79702					
Name of Authorized Transporter of Cas		or Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
Northern Natural Gas		1-2	P.O. Box 2376, Hobbs, NM						
If well produces oil or liquids, give location of tanks.	Unit Sec	• •	Ye	-	WINCE		1959		
			<u> </u>			July,			
I this production is commingled with the	at from any other te	age or poor, give continuing	ting order no						
IV. COMPLETION DATA	10	il Well Gas Well	New We	II Workover	Deepen	Plug Back Sa	une Res'v	Diff Res'v	
Designate Type of Completio		i weit Cas weii		1 .				İ	
Date Spudded	Date Compi. R	Leady to Prod.	Total Dept	<u></u>	<u> </u>	P.B.T.D.			
Date Spanion		•							
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/G	Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe				
!	7111	BING, CASING AND	CEMEN	TING RECOR	D				
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
11000 0120									
									
			<u> </u>						
V. TEST DATA AND REQU	EST FOR ALI	LOWABLE			amakla Can thi	a dansh on ha for	full 24 hou	ure l	
		volume of load oil and mus	is be equal to	Method (Flow, pu	owable for the	ec i)W1 24 1100		
Date First New Oil Run To Tank	Date of Test		Producing	Medica (1 10%, p.	υ , μω .y., .				
Length of Test	Tubing Pressu	re	Casing Pressure			Choke Size			
			Water - B	his		Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		Water - Bola						
				<u> </u>		<u> </u>			
GAS WELL			I DELL TO	densate/MMCF		Gravity of Co	nden sata		
Actual Prod. Test - MCF/D	Length of Tes	Į.	Bois. Con	Bols. Condensate/MINICF					
	Tubing Pressu	- (Shirt in)	Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	I floing Fresh	HE (SHOK-M)	, , , , , , , , , , , , , , , , , , ,	(5.1.5.1.7.					
		TON ADI LA NICE							
VI. OPERATOR CERTIF			li .	OIL CO	VSERV	ATION [DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation							NOV 0 2'92		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				ola Annes:	ad	NON I	16 34		
is any surface to the sea of the				ate Approve	3 a				
Vonnie J. J	irani				01111 MO	NED BY JERI	DV CEYT!	วครื	
Signature			B	yORIG	DICTOIN	T I SUPERVI	SOR		
Ronnie K. Irani	Λ.	ice President							
Printed Name		Tide	Ti	tle					
October 16, 1992		405) 749-1300 Telephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.