

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico September 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Development Company of Del. Gulf State, Well No. 1, in NE 1/4 NW 1/4,

(Company or Operator) (Lease)
C, Sec. 16, T 22 S, R 37 E, NMPM., Blinebry Gas, Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

860' N & 1980' W

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	304	300
8 5/8	2814	400
5 1/2	6601	350

County. Date Spudded 3-27-59 Date Drilling Completed 4-26-59
Elevation 3414 DF Total Depth 6602' PBD 5531'

Top Oil/Gas Pay 5492' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5492'-5522'

Open Hole --- Depth Casing Shoe 6602' Depth Tubing 5490'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: Notest MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): Back pressure

Test After Acid or Fracture Treatment: 7.407 MCF/Day; Hours flowed 6

Choke Size variable Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, 20,000 gals. oil and 23,000 lbs. sand

Casing 1806 Tubing 1796 Date first new Press. oil run to tanks June 6, 1959

Oil Transporter Shell Pipe Line Co.

Gas Transporter Permian Basin Pipe Line Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Western Development Company of Delaware
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: _____
(Signature)

Title Vice President

Send Communications regarding well to:

Title _____

Name Western Development Co. of Del.

Address P.O. Box 427, Artesia, N.M.