## FORM C-103 (Rev 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company				Addres					A9 #	*
	DOBE OIL						Life Ble			Tenas
Lease			Well No.	Unit Letter		Township	202	Range		
State		1	3	L	17	County			378	
Date Work Performed		Pool Euro	rt.			County	Lea			
January, 1	161	THIS IS	A REPORT	OF: (Check	abbrobrio	ite block)				
						Other (	Explain):			
Beginning Drilling Operations			Casing Test and Cement Job				- Ap			
Plugging		Remedial Work  quantity of materials used, and results obtained.								
12-31 1-7- 1-8- 1-9-	and to 61 Ras Vac 61 Pro	: 4-1/2" 9.3 i 100 sus 1: 1635. Tast i GR-Hustres shed with 56 setured with a 2" tubing	l Pomika tod casim n. Perfet 10 galicon n 10,008	2% gel ( g with 15 reted 35( g MCA. gallons (	total 100 pe: 16-12 d	of 250 i l. No 1 ind 3526	ems). Gr see in pr -34 with	ile. fi recoure 4 jots	<b>llup</b> • afte	
Witnessed by	T. Sinde	L FILL IN BE	LOW FOR R		WORK R	<u>.                                    </u>	Adobo O1	l Compo		
Α.			LOW FOR R	EMEDIAL	WORK R	EPORTS C	NLY			Date
Α.	T. Sinde		Vice-	EMEDIAL	WORK R	EPORTS C			mpletion	Date
Α.	T D		LOW FOR R	EMEDIAL '	WORK R	Producin	NLY g Interval		mpletion	Date
D F Elev. Tubing Diameter	T D	FILL IN BE	LOW FOR R	Oil Str	WORK R	Producin	NLY g Interval	Con	mpletion	Date
D F Elev.  Tubing Diameter  Perforated Interval(s)	T D	FILL IN BE	LOW FOR R ORIGI	Oil Str	WORK R DATA ing Diam	Producin	NLY g Interval	Con	mpletion	Date
D F Elev. Tubing Diameter	T D	FILL IN BE	LOW FOR R ORIGI	Oil Str	WORK R DATA ing Diam	Producin	NLY g Interval	Con	mpletion	Date
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval	T D	FILL IN BE	PBTD  RESULT	Oil Str	ing Diam	Producin	NLY g Interval	Contring Dept	mpletion th	Date
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval	T D	Tubing Depth  Oil Productic	PBTD  RESULT	Oil Str Production	ing Diam	Producin eter ation(s)	ONLY  g Interval  Oil S	Contring Dept	mpletion th	ell Potential
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Before	T D	Tubing Depth  Oil Productic	PBTD  RESULT	Oil Str Production CFPD	ing Diam ing Form KOVER Water	Producin eter  ation(s)  Production BPD	G Cubic fe	Contring Dept	Gas We	ell Potential FPD
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Before Workover  After Workover	T D	Tubing Depth  Oil Productic	PBTE  RESULT  Gas F	Oil Str Production CFPD	ing Diam  ing Form  KOVER  Water	Producin eter  ation(s)  Production BPD	G C Cubic fe	Contring Dept	Gas We	ell Potential FPD
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Before Workover  After Workover	T D	Tubing Depth  Oil Production BPD	PBTE  RESULT  Gas F	Oil Str Production CFPD	ing Diam ing Form KOVER Water reby cert	Producin eter  ation(s)  Production BPD	G C Cubic fe	Contring Dept	Gas We	ell Potential FPD
D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Before Workover  After Workover	T D	Tubing Depth  Oil Production BPD	PBTE  RESULT  Gas F	Production CFPD	work R DATA  ing Diam  ing Form  KOVER  Water  reby cert. he best o	Producin eter  ation(s)  Production BPD	GC Cubic fe	Contring Dept	Gas We MC	ell Potential FPD