



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

ABOVE OIL COMPANY State
(Company or Operator) (Lease)

Well No. **3**, in **NW** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **17 NE**, T. **22S**, R. **37E**, NMPM.

Mount Pool, **Lee** County.

Well is **660** feet from **West** line and **1980** feet from **South** line of Section **17**. If State Land the Oil and Gas Lease No. is **R. 934**.

Drilling Commenced **12-23**, 19 **60** Drilling was Completed **12-31**, 19 **60**

Name of Drilling Contractor **Mount Drilling Company**

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head **3482**. The information given is to be kept confidential until **---**, 19 **---**

OIL SANDS OR ZONES

No. 1, from **3440** to **3545** No. 4, from **---** to **---**

No. 2, from **3585** to **3800 T.D.** No. 5, from **---** to **---**

No. 3, from **---** to **---** No. 6, from **---** to **---**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **---** to **---** feet.

No. 2, from **---** to **---** feet.

No. 3, from **---** to **---** feet.

No. 4, from **---** to **---** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	284	SE	349	Guide	--	--	Surface
4-1/2	SE 9.5	New	3786	Guide	--	3306-12, 3328-34	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/2	8-5/8	349	280	Pump and plug	--	--
6-3/4	4-1/2	3787	250	Pump and plug	10.3	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations washed with 500 gallons MSA. Zone 22 fractured with 10,000 gallons oil and 2 $\frac{1}{2}$ sand/gallon.

Result of Production Stimulation **Flowing 43 barrels oil in 24 hours on 18/64" choke.**

TP 2300 GP 4500 GOR 2100/1 Depth Cleaned Out **3756**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 3800 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... **1-9-**..... 19**61**

OIL WELL: The production during the first 24 hours was.....43.....barrels of liquid of which.....99.....% was oil;1.....% was emulsion;% water; and.....% was sediment. A.P.I. Gravity.....34.6.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1640	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1885	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2385	T. Montoya.....	T. Farmington.....
T. Yates.....	2985	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2750	T. McKee.....	T. Menefee.....
T. Queen.....	3170	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3574	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	235	235	Surface sand and gravel				
235	1040	805	Bedbeds				
1040	2383	1343	Anhy and salt				
2383	3170	787	Anhy, sand and shale				
3170	3425	255	Anhy and shale				
3425	3574	149	Sand and anhy				
3574	3800	226	Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **ARCO OIL COMPANY**
 Name **B. J. Revchase**
 Address **1223 Petroleum Life Building, Midland, Texas**
 Position **B. J. Revchase, President**
 Date **1-23-61**