

PROCEDURE

PADDOCK UNIT #30

1. Pull rods and tubing as shown on wellbore sketch.
2. Spot a 100 ' ( 20 sx) Class "C" cement plug from 5000 ' to 4900 ' above the Paddock - tag top to verify position. (A CIBP with 35 ' ( 5 sx; 10 sx if thru tubing) cement on top may be set in place of this plug.)
3. Circulate hole with mud (see "C" above).
4. Spot 100' Class "C" cement plugs above the San Andres ( 20 sx) from 3800' to 3700' and above Queen ( 20 sx) from 3300' to 3200'.
5. Determine the freepoint of the 5 $\frac{1}{2}$  " production casing (T.O.C. at 1220' by temp. survey.)
  - a. If the freepoint is above the 7-5/8 " seat at 2810 ' -
    - cut and pull the 5 $\frac{1}{2}$  " casing. Do not shoot 5 $\frac{1}{2}$  " off\*
    - spot a 100' ( 30 sx) plug across the 5 $\frac{1}{2}$  " cut.
6. Spot a 200' ( 60 sx) plug in the 7-5/8 " intermediate casing from 1200' to 1000' above the salt. (NOTE: Cement outside 7-5/8" was reported circulated to surface on drilling report.)
7. Spot a 100' ( 30 sx) plug from 415 ' to 315 ' across the surface casing seat and below the Ogallala and a 10 sx plug at the surface.
8. Set an approved well marker and prepare the location for abandonment.

\*if freepoint below 1200'.