

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form O-104
Supersedes O-104 and O-105
Effective 1-1-66

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUG 3 8 56 AM '68

Operator Humble Oil & Refg Co.	
Address Box 1600- Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐
If change of ownership give name and address of previous owner	
CHANGE OPERATOR DATA FORM HUMBLE OIL & REFINING COMPANY TO OIL CONSERVATION EFFECTIVE JANUARY 1, 1973	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paddock (San Angelo) Unit	Well No. 30	Pool Name, including Formation Paddock	Kind of Lease ☒ State ☐ Federal or Fee
Location Unit Letter J ; 1980 Feet From The S Line and 1980 Feet From The E			
Line of Section 2 , Township 22-S , Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas N. Mex. P.L. Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510-Midland Texas		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Co. Warren Ref. Co.	Address (Give address to which approved copy of this form is to be sent) Box 1135 - Eunice, N.M. Box 1197 - ✓		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 2	Twp. 22-S
	Rge. 37-E	Is gas actually connected? Yes	When 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977.**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deeper	SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations	Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be run on every depth of hole. It must be equal to or greater than all other tests taken on the well in accordance with RULE 111.

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct.

OIL CONSERVATION COMMISSION

APPROVED **AUG 3 1968**, 19
John W. Runyon
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for newly drilled or recompleted well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form O-104 must be filed for each pool in multiple completed wells.

Unit Head
(Title)
8-1-68
(Date)