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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-101 and C-110  
 Effective 1-1-65

SEP 15 1967

I. Operator  
**HUMBLE OIL & REFINING COMPANY**

Address  
**P. O. Box 1600, Midland, Texas 79701**

Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate  Other (Please explain)  
**Formation of Paddock (San Angelo) Unit Effective 9-1-67**

If change of ownership give name and address of previous owner  
*Humble Oil + Refy. Box 1600, Midland, Texas 79701*  
*N. M. "S" State # 6*

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
<b>Paddock (San Angelo) Unit</b>	<b>30</b>	<b>Paddock</b>	<b>State</b> Federal or Fee
Location			
Unit Letter <b>J</b>	<b>1980</b> Feet From The	<b>S</b> Line and	<b>1980</b> Feet From The <b>E</b>
Line of Section <b>2</b>	Township <b>22-S</b>	Range <b>37-E</b>	NMPM, <b>Lea</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<i>Texas New Mexico PL Co</i>	<i>Box 1510 - Midland, Texas</i>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<i>Skelly Oil Company</i>	<i>Box 1135 - Eunice, N. Mex.</i>
If well produces Oil or Liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<i>H 2 22-S 37-E</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion, - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*R. L. Berry*  
 (Signature) **R. L. Berry**  
 Unit Head  
 8-31-67 (Title)

OIL CONSERVATION COMMISSION

APPROVED : \_\_\_\_\_, 19 \_\_\_\_\_

BY : **ORIGINAL & THREE**  
**SIGNED BY: ERIC F. ENGLISH**  
 ENGINEER

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.