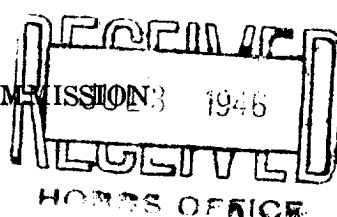


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE
WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Humble Oil & Refining Co.

Box # 2180, Houston, Texas.

Company or Operator

Address

New Mex. State "S" Well No. 6 in SE/4 of SW/4 Sec. 2 T - 22-S

R. - 37-E N. M. P. M. Field, Drinkard Lea, County.

Well is 1980' feet south ~~2300'~~ line and 1980' feet ~~2300'~~ the East line of Sec. 2

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is State of New Mexico Address Santa Fe, New Mexico

Drilling commenced 5/9/46 19 Drilling was completed 6/4/46 19

Name of drilling contractor Maqueen & Clevenger Address Ft. Worth, Texas.

Elevation above sea level at top of casing 3353' feet.

The information given is to be kept confidential until None 19

OIL SANDS OR ZONES

No. 1, from 1130 to Anhydrite No. 4, from 3850 to San Andres

No. 2, from 2370 to Base salt No. 5, from 5040 to San Angelo

No. 3, from 2500 to Yates No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from None to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"	40.5#	8-R	2 Cl.	346.93	Hall.				
7-5/8"	26.40#	8-R	3-80	2793.74	Hall.				
5-1/2"	17#	8-R	"G"	4195.74	Hall.		5090	5204	pay Zone

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	363.93	300	Halliburton		
9-7/8"	7-5/8"	2808.74	1500	Halliburton		
6-3/4"	5-1/2"	5209.34	440	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Western 20%	2000	6/9/46	5090' to 5115'	
		Western 15%	3000	6/10/46	5130' to 5204'	

Results of shooting or chemical treatment Satisfactory

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5210 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 6/12/46 19

The production of the first 24 hours was 524 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be P.L.O. 37.0

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Casing 145# Tubing 180#

EMPLOYEES

Wirt Driller Spoonmore Driller

Ballow Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 1st Midland, Texas, July 1, 1946

day of July 19 46 Name

Witness has Jey uson Position Division Superintendent

My Commission expires 6-1-47 Representing Humble Oil & Refining Company

Address Box 1600, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	376		Surface & Red Bed.
376	1075		Red bed.
1075	1120		Red bed. & shells
1120	1268		Anhydrite
1268	2471		Anhy. & Salt
2471	2810		Gyp & Anhydrite.
2810	3604		Anhydrite
3604	3637		Anhy & Lime
3637	4610		Lime
4610	4698		Lime & sand
4698	5210		Lime
5210			Total depth