Submit 3 Copies to Appropriate District Office

State of New Mexico inerals and Natural Resources Department Energy

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO. 30-025-10332
	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	O A 7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL OTHER	CHRISTMAS
2. Name of Operator CAMPBELL & HEDRICK	8. Well No. 1
3. Address of Operator BOX 401, MIDLAND, TEXAS 79702	9. Pool name or Wildcat
4. Well Location	BLINEBRY
Unit Letter : Feet From The EAST Line and Feet From The Line	
Section 17 Township Range 37E NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3388GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) SEE RULE 1103.	, including estimated date of starting any proposed
Kill well, pull rods and tubing, install BOP and refull bore Retrievable Bridge Plug and set at 5761 N 80 tubing. Test casing 1000 psi for 30 minutes we Pull tbg. perforate csg. 5510-5747 Atlas Selec Fir Run $3\frac{1}{2}$ tbg. set Baker packer at 5450'. Acidize wi Max press 1823, ave 1740, ISIP 1450. Ave rate 5.00 Frac with 40,000 Gal. Medallion Frac 4000 (30% CO2 20-40 sd per gallon. Max press 4550, avg. 4500. Pull out $3\frac{1}{2}$ OD tubing and packer. Run 2" tubing the Ran pump and rods on $12/17/93$. $12/20/93$ The 100 BWPD. Work Complete.	D.F. using 3½ OD EUE with no pressure drop. dre28 holes 0.42 th 3000 gal 15 HCl. D B.P.M. did not ball out. C) using average of 3 lb. AIR 29.8 BPM. ISIP 1930. TO 5570. Swabbed Water.
I hereby certify that the information above by true and complete to the best of my knowledge and belief. SKINATURE PARTNER	DRICK, JR. 12/22/93 915-683-43
TYPE OR PRINT NAME	TELEPHONE NO.
(This space for State Use) Orig. Signed by Paul Rautz Geologist	JAN 03 1994
APPROVED BY TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: