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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator CAMPBELL & HEDRICK		8. Farm or Lease Name CHRISTMAS	
3. Address of Operator P. O. BOX 401 MIDLAND, TEXAS 79702		9. Well No. 1	
4. Location of Well UNIT LETTER J 1980 FEET FROM THE EAST LINE AND 1980 FEET FROM THE SOUTH LINE, SECTION 17 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat DRINKARD	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County LEA	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER PERFORATE AND ACIDIZE ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/86-Pull rods and tubing install BOP. Clean out to 6584. Run junk basket and retrieve same. Perf 6531-33, 3 holes; 6359-6408, 11 holes; and 6321-6341, 10 holes. Run Halliburton RTTS set at 6524. Acidize with 1000 gal. 15% NEA. Packer did not hold. Pull and rerun packer set at 6526. Ac perf 6531-33 with 1000 gal. 15% NEA. Max press 1600 psi at 4.0 bpm. ISIP Vacuum. Pull tubing and packer. Run Halliburton RBP and set at 6425. Set RTTS at 6420 and test to 3000psi. Move RTTS to 6290. Load CSG and test to 500psi. Acidize perfs 6321-6341 and 6359-6408 with 3000 gal. 15% NEA and 30 balls. Did not ball out. Max press 2800 psi at 3.6 BPM. ISIP 200 psi 5 min vac., pull RTTS and RBP. RBP was on bottom. Run tbq., rods and remove BOP. Returned well to pumping. Test to follow

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Hedrick TITLE PARTNER DATE 8/28/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 2 1986

CONDITIONS OF APPROVAL, IF ANY: