

37-E

AREA 640 ACRES
LOCATE WELL CORRECTLY

CAMPBELL & HEDRICK

(Company or Operator)

Christmas

(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec 17, T 22-S, R 37-E, NMPM.

(Drinkard) Undesignated

Pool,

Lea

County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 17. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 27, 1945 Drilling was Completed May 15, 1947

Name of Drilling Contractor Unknown - This is an old well that was drilled by Mid-Continent

Petroleum Company & plugged and later deepened & replugged.

Elevation above sea level at Top of Tubing Head 3398 D.F. The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 5550 to 5620 No. 4, from to

No. 2, from 6452 to 6518 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Drilled with rotary - none noted to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	40#	New	339	Guide shoe	-		Surface
9-5/8	36#	New	2875		-		Intermediate
7	23#	New	6591	Halliburton Guide Shoe			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	350	350	Pump & Plug	10#/Gal	Sufficient
12 1/2	9-5/8	2883	2200	" & "	11#/Gal	-
8-3/4	7	6600	475	" & "	9#/Gal	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

October 21, 1960 Acidize 6452 - 6518 W/5000 Gal.

Result of Production Stimulation Flow 56 Bbls. Oil plus 17% water per 24 hrs. on 16/64 choke.

Gravity 40.8 API

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 6684 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing October 22, 1960

OIL WELL: The production during the first 24 hours was 65.5 barrels of liquid of which 56 Bbls. was oil; 9.5 Bbls. % was emulsion; 9.5 Bbls. % water; and 40.8 % was sediment. A.P.I. Gravity 40.8

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<p>re-entered old well originally drilled & plugged by Mid-Continent. well record filed when well was drilled</p>							

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Campbell & Hedrick Address P. O. Box 401, Midland, Texas
Name Oleg H. Hedrick, Jr. Position or Title Partner
Date October 25, 1960 (Date)