

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

October 25, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CAMPBELL & HEDRICK

Christmas

Well No. 1, in NW 1/4 SE 1/4

(Company or Operator)

(Lease)

J, Sec. 17

T 22-S

R 37-E

NMPM,

Drinkard

Pool

Unit Letter

Lea

County Date Spudded

3398 DE

Date Drilling Completed

6684

Re-entered hole

6561

Elevation

Total Depth

PBTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6452

Name of Prod. Form

Drinkard

PRODUCING INTERVAL -

Perforations 6452 - 6518

Open Hole

Depth

Casing Shoe 6601

Depth

Tubing 6392

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, 9.5 bbls water in 24 hrs, 0 min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	350	350
9-5/8	2883	2200
7	6600	475

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidize with 5000 gal. 15% Injection rate 4.0 GPM

Casing 1400 Tubing 2500 Date first new oil run to tanks October 22, 1960

Press. Texas - New Mexico Pipe Line

Oil Transporter

Gas Transporter

Remarks: This well was originally drilled and plugged by Mid-Continent Oil Company

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 28 1960, 19.

OIL CONSERVATION COMMISSION

By: District

Title

Campbell & Hedrick

(Company or Operator)

By:

Oley H. Hedrick, Jr.

(Signature)

Partner

Title

Send Communications regarding well to:

Name Campbell & Hedrick

Address P. O. Box 401, Midland, Texas