

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-10334
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico M State
8. Well No. 12
9. Pool name or Wildcat Jalmat Yates 7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator GP II Energy, Inc.
3. Address of Operator P. O. Box 50682, Midland, Tx. 79710	4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>22 S</u> Range <u>37 E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3401' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Deepen in same pay <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 08-30-96 - 09-15-96

- MIRU. POOH w/tubing, rods, & pump. Tag bottom @ 3549'.
- Pump 160 bbls. produced water. No circulation. RD reverse unit, RU foam unit. Blow down pit. Pull 2 stands pipe to get above perfs. Regain circulation.
- Tag fill @ 3549'. Drill to 3625'. Start drilling new formation, Td @ 3685'.
- Tag bottom 3685', no fill. Pull PNDS log.
- Prep. to acidize. RIH w/packer & collar @ 3604', shoe @ 3636'. Pull packer up 2 stands above perfs.
- Set packer @ 3634'. Acidize new open hole Grayburg section w/3000 gals. 7 1/2 % NeFe. Pull packer up to 3545' to treat old oil column perfs. Pump 1" 1500 gals. acid stage, drop block, & plug off tubing.
- POOH w/packer & check okay. RIH w/packer & set @ 3634'. Pump 10 bbls fresh water for salt block. Well went on vacuum. Reset packer @ 3545'. Pump 2250 gals. Acid + 2250# salt in 3 stages. Pump 10 bbls. brine spacer between stage 1 & stage 2. Well went on vacuum.
- RIH w/pump, rods, & tubing, 2 jt. below SN @ 3640'. Hook up flowline. Good pump action, did not pump up. Load tubing to 500 PSI, did not pump. Put on auto 40%.
- Long stoke, pick up trash. Pull on jt. pipe, respace well, good action.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George P. Mitchell, II TITLE President DATE September 17, 1996

TYPE OR PRINT NAME George P. Mitchell, II TELEPHONE NO 915-684-4748

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: