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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Moders P. O. Box 5926. Hobbs, New Mexico 8824   Personal Consequence of Change of Operator	I	•	TO TRA	NSF	PORT OI	L AND NA	TURAL GA	4S	A DI SI.			
P. O. Box 5926   Hohbs   New Mexico 8824   Work   Security   Work   Wo	Operator Oct 1 & Co. C.	Corneration						1 11 11 11				
Comparison   Com	Address											
Comparison Control Columbia Transporter of Columbia Transporter of Confedence Comparison	P. O. Box 5926, Hobbs, New Mexico 88241  Person(s) for Filing (Check proper box)  Other (Please explain)											
Catagories Operator Programs  American Exploration Company, 1331 Lamar, Suite 900, Houston  American Exploration Company, 1331 Lamar, Suite 900, Houston  Texas 77010-3088  Learn Name  New Nexico M State  12	New Well		Change in	Trans	porter of:	A-A	•					
American Exploration Company, 1331 Lamar, Suite 900, Houston Texas 77010-3088  L DESCRIPTION OF WELL AND LEASE  Lease Name New Micking of Micking Forestion  New Micking of Micking Micking Micking Forestion  Utili Letter # Micking Micking Micking Forestion  Utili Letter # Micking Micking Micking Micking Forestion  Utili Letter # Micking Micking Micking Micking Micking Micking Micking Forestion  Beautiful South Research  Lea Consider  Utili Letter # Micking Mi	Recompletion		_			Chan	ige of	Operat	or			
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Until Letter # // It is the first from the Sout Files and South Represent copy of this form to be sent)    International Composition of Oil South South Represent copy of this form to be sent)	Lease Name New Mexico M State	ates Seven River			Rederal or Fee B-934							
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Location										west	
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Sums of Authorized Transporter of Oil	2	22	S	Rano	37	E .NA	<b>/РМ</b> .	Lea			County	
Address (Give address to whick approved copy of last jerns as to a seal)  TEXAS NOW MEXICO PIDE LINE COMPANY  TOWN SAME AND REQUEST FOR ALLOWABLE  THE COMPANY  TO BOX 60628 MIGHT AND TOWN 12 to a be seal)  Address (Give address to whick approved copy of last jerns at to a seal)  P. O. BOX 60628 MIGHT AND TOWN 12 to 1 t	55555											
TEXAS NEW MEXICO FIDE Line Company  Address (Give address to which approval copy of his form is to be sent)  P. O. Box 60628, Midland, Texas 79711  Address (Give address to which approval copy of his form is to be sent)  P. O. Box 40628, Midland, Texas 79711  Address (Give address to which approval copy of his form is to be sent)  P. O. Box 40628, Midland, Texas 79711  Address (Give address to which approval copy of his form is to be sent)  P. O. Box 40628, Midland, Texas 79711  Address (Give address to which approval copy of his form is to be sent)  P. O. Box 40628, Midland, Texas 79711  Address (Give address to which approval copy of his form is to be sent)  P. O. Box 40628, Midland, Texas 79711  Address (Give address to which approval copy of his form is to be sent)  P. O. Box 40628, Midland, Texas 79711  Address (Give address to which approval copy of his form is to be sent)  P. O. Box 40628, Midland, Texas 79711  Address (Give address to which approval copy of his form is to be sent)  P. O. Box 40628, Midland, Texas 79711  Address (Give address to which approval copy of his form is to be sent)  P. O. Box 40628, Midland, Texas 79711  Address (Give address to which approval copy of his form is to be sent)  When 7  W	III. DESIGNATION OF TRAN		R OF O	IL A	ND NATU	RAL GAS	address to wi	ich annemen	come of this for	m is to be se	nt)	
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If well production is comminged with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Reav Diff Reav Date Spudded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Total Depth	Name of Authorized Transporter of Casing											
this production is comminged with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Disc Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Completion - (X)  Name of Producing Formation  Top Oll/Gas Pay  Tubing Depth  P.B.T.D.  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  HL WELL (Test near be after recovery of tools volume of load oil and must be apaul to or exceed top allowable for this depth or be for full 24 hours.)  Tubing Pressure  Casing Pressure  Choice Size  Case MCF  Tubing Pressure  Cincil Fat. MCF/D  Langh of Test  Sign Millor (pilot, back pr.)  Tubing Pressure (Sout-is)  Date Offer  Sign Millor (crawford Culp President  Tritle  Tritle  Tritle  Title  Total Vortover Deep Number  Play Back Same Ret V Diff Ret V  Despon Plug Back Same Ret V Diff Ret V  Despon Plug Back Same Ret V Diff Ret V  Despon Plug Back Same Ret V Diff Ret V  Despon Plug Back Same Ret V Diff Ret V  Despon Plug Back Same Ret V Diff Ret V  Diff Ret V  Despon Plug Back Same Ret V Diff Ret V  Diff Ret V  Despon Plug Back Same Ret V Diff Ret V  Diff Ret V  Despon Plug Back Same Ret V Diff Ret V  Diff Ret V  Despon Plug Back Same Ret V Diff Ret V  Diff Re				P. O. Box 1492. El Paso.							<del>779</del> 78	
Designate Type of Completion - (X)  Dissignate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Also First New Oil Run To Tank  Date of Test  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  DIL WELL  Casing Pressure  Choke Size  DEPTH SET  Choke Size  Choke Size  Oil - Bbis.  Case MCF  Choke Size  Oil CONSERVATION DIVISION  Date Approved  ACR 0 7 '32  By ORIGINAL SIGNALS FOR YEARY SEXTON  DISTRICT BUSINESS FOR TITLE  DISTRICT BUSINESS FOR SIZE  DISTRICT BUSINESS FOR SIZE  Title  DISTRICT BUSINESS FOR SIZE  Title  DISTRICT BUSINESS SIZE  Title	If well produces oil or liquids, give location of tanks.	Unit	Sec.	l IMbr	Kge.	Is gas actually	Connected?	i when	1 2			
Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Top Ol/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  HILWELL (Itest must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, past lift, etc.)  Date of Test  Casing Pressure  Choke Size  GAS WELL  LUCIUM Prod. During Test  Oil - Bbis.  CASING A TUBING SIZE  Depth Casing Shoe  Casing Pressure  Choke Size  Choke Size  Oil - Bbis.  Water - Bbis.  Gas-MCF  Oil Condensate  Water - Bbis.  Condensate/MMCF  Gravity of Condensate  Date Approved  ACR 0 7 'SZ  By ORIGINAL SIGNAL SIGNAL SERVICON  Distract FIGURE SIZE SIZE  OIL CONSERVATION DIVISION  Distract FIGURE SIZE SIZE  Title	f this production is commingled with that f	rom any oth	er lesse or	pool, g	ive comming	ling order numb	er:					
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Date Spudded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Top Oil/Gas Pay  Tubing Depth Depth Casing Shoe  TUBING. CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for thir depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Water - Bibls.  GAS WELL  Length of Test.  District Test - MCF/D  Length of Test.  Bibls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Crawford Culp  President  Title	Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	workover	Deebea	Plug Back	Mille Kes v	Dill KESV	
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TUBING. CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for thir depth or be for full 24 hours.)  The First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Tubing Prod. Test — MCF/D  Length of Test  BBls. Condensate/MMCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  OIL OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my howledge and belief.  Signature  Crawford Culp  President  Title  3-17-92  392-5176	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  SACKS CEMENT  CASING									Doub Cosina Shaa			
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  (I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Cas. MCF  GAS WELL  Lettual Prod. Test. MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Choke Size  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Table  Signature  Crawford Culp  President  Title  DISTRICT FRUPERATION  Title  Title  Title  Title  Title  Title	Perforations Depth Casing Shoe											
TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL		TUBING. CASING AND						D				
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shua-in)  Date of Test	HOLE SIZE					DEPTH SET			S/	SACKS CEMENT		
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Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke	V. TEST DATA AND REQUEST FOR ALLOWABLE  NOT WITH I was a second to the s											
Lensal Prod. During Test  Oil - Bbls.  GAS-MCF  GAS-MCF  GAS-MCF  Gas-MCF  Gas-MCF  Gravity of Condensate  Matter - Bbls.  Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shus-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Crawford Culp President  Printed Name  Title  3-17-92  392-5176  Title  Title  Title  Title  Title  Title  Title	Date First New Oil Run To Tank			<del>-,</del>		Producing Me	thod (Flow, pu	mp, gas lift, e	rtc.)			
Lensal Prod. During Test  Oil - Bbls.  GAS-MCF  GAS-MCF  GAS-MCF  Gas-MCF  Gas-MCF  Gravity of Condensate  Matter - Bbls.  Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shus-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Crawford Culp President  Printed Name  Title  3-17-92  392-5176  Title  Title  Title  Title  Title  Title  Title						Casina Proces	<b></b>		Choke Size	Choke Size		
GAS WELL    Control   Frod   During Test   Coll   Bbls.   Condensate/MMCF   Gravity of Condensate	Length of Test	Tubing Pressure				Casing Fromis						
Signature   Crawford Culp   President   Signature   Crawford Culp   President   Title   Signature	Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	-		
Signature   Crawford Culp   President   Signature   Crawford Culp   President   Title   Signature												
The string Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Classing Pressure (Shut-in)  Choke Size  Choke	GAS WELL	11				Dhie Condens	nte/MMCF	***	Gravity of Co	edensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Date Approved  By ORIGINAL SIGNED BY SERRY SEXTON DISTRICT DUFFINENCES OR  Title  3-17-92  392-5176  Title  Title	Actual Prod. Test - MCF/D	Length of Test				Bott. Condensate MAICE			Garay or Guarana			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Crawford Culp President  Printed Name Title  3-17-92 392-5176  Title  Title  Title	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Crawford Culp President  Printed Name Title  3-17-92 392-5176  Title  Title  Title		l <u>.</u>				٠						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved    Date Approved												
Signature Crawford Culp President  Printed Name  3-17-92  Title  392-5176  Date Approved  Printed Signature Crawford Culp President  Title  Title  Title	I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above								5 m m in in in	N. 97		
Signature Crawford Culp President  Printed Name Table 3-17-92 392-5176  By ORIGINAL SIGNED BY STERY SEXTON DISTRICT & DUPERVISOR  Title	is true and complete to the best of my knowledge and belief.					Date	Approve	d	AFR 0	7 '92		
Printed Name  3-17-92  Signature Crawford Culp President  Title  Title  Title												
Printed Name Title Title Title Title Title												
3-17-92 392-5176	Crawford Culp President											
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			Tele	phone	No.						ا سے	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.