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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECOMPLETION

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name ---
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____	8. Farm or Lease Name New Mexico "M" State
2. Name of Operator Wood, McShane & Thams-692, Limited	9. Well No. 12
3. Address of Operator P. O. Box 968, Monahans, Texas 79756	10. Field and Pool, or Wildcat Eumont Gas
4. Location of Well	

UNIT LETTER M LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM west LINE OF SEC. 17 TWP. 22-S RGE. 37-E NMPM

13. Date Spudded 9-15-56	16. Date T.D. Reached 10-3-56	17. Date Compl. (Ready to Prod.) 10-18-56	18. Elevations (DF, RKB, RT, GR, etc.) 3401' (GL)	19. Elev. Casinghead 3399'
23. Total Depth 3622' (GL)	21. Plug Back T.D. ---	22. If Multiple Compl., How Many ---	23. Intervals Drilled By all	23. Intervals Drilled By none

24. Producing interval(s), of this completion - Top, Bottom, Name 2598'-3182' Eumont	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Gamma Ray-Neutron-Acoustilog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	466'	11"	325 sx.	None
4-1/2"	9.5#	3635'	7-7/8"	1550 sx.	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
none					2-3/8"	3560'
						none

31. Perforation Record (Interval, size and number) 2598'-3182' (15-5/16" holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2598-3182'	Acidized w/3000 gals 15% NE.Fraced w/31,920 gals gelled fresh wtr & 30,240# 20-40 sand.

33. PRODUCTION							
Date First Production 10-12-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-24-73	Hours Tested 24	Choke Size none	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 195.0	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 195.0	Water - Bbl. 0	Oil Gravity - API (Corr.) --	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By Audie Brown
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35. List of Attachments Gamma Ray-Neutron-Acoustilog Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 11-20-73