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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE U.S.G.S.	AUTHODIZATION TO TRA	AND INSPORT OIL AND NATURAL		
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL				
OPERATOR GAS	-			
PRORATION OFFICE				
W. B. Yarborough	·· ———————————————————————————————————			
Address	Samular Tue De 0/0	Wahha Nasa Wandan Good	0	
Reason(s) for filing (Check proper bo	Services, Inc., Box 763,	Other (Please explain)	·	
New Well	Change in Transporter of:	Effective May 1	, 1972	
Recompletion	Oil Dry Ga	─		
Change in Ownership	Casinghead Gas Conder			
If change of ownership give name and address of previous owner	Guy R. Zachry, Box 763, I	Hobbs, New Mexico 88240	<u> </u>	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Camation Kind of Lea	se Lease No.	
Christmas	1 Penrose-Skell	l l	ral or Fee Fee	
	310 South	ae andFeet From	East	
Unit Letter;	22 3	37 K Lee	County	
Line of Section T	ownship Range	, NMPM,	County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of C Shell Pipe Line Corpor	ration	Box 2648, Houston, Te		
Name of Authorized Transporter of C Skelly Oil Company				
If well produces oil or liquids,	Unit Sec. Twp. Rge. I 17 22 S 37 E		^{7hen} 2/17/5 5	
give location of tanks.	_ 1		4+(/)/	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		Table 2 of 10 Part 10 Part	
Designate Type of Complet	cion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p 01/ 045 P4/		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Laugh of Tank	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
		_i	<u> </u>	
GAS WELL	I	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bate. Condensate/MMCF	3.3.17 0. 301110110	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
OPPATIBLE AND COUNTY	NCF	OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPLIA		JUN	1 1 9 1972	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and here it		APPROVED	Orig. Signed by	
		Dist. I, Supv.		
		TITLE		
$I \cap$	11 11	This form is to be filed i	n compliance with RULE 1104.	
Wenna Italleo (Signature)		If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation		
(Si, ≜ a	gnature) K ent	tests taken on the well in ac-	Cordance with RULE 111.	
	Title)	able on new and recompleted	must be filled out completely for allow wells.	
6/	16/72	The second of th	II, III, and VI for changes of owner orter, or other such change of condition	
I	(Date)	Merr meme or memons or memoh	- -	

(Date)

RECEIVED

OIL CONSERVATION COMM. HOULD, N. C.