Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

PALLOWARI FAND ALITHORIZATION

	REGU	E31 F	JH AL		AND NA	TUDAL (
		U IRA	NOP	JR I QIL	AND NA	I OUVE	Well	API No.			
Zia Energy, Inc.								30-025-10337			
Zia Energy, i	iic.						- <u> </u>				
P. O. Box 221	9. Hobbs	. New	Mexi	co 8824	0	· ·					
leason(s) for Piling (Check proper box)	<u> </u>			Ou	vet (Please ex	plain)				
lew Well		Change in	-	[]							
Recompletion	Oil	닏	Dry Ga	_							
hange in Operator	Casinghead	i Gas X	Conden								
change of operator give name											
d address of previous operator											
L DESCRIPTION OF WEL	L AND LEA	LSE	I Day at No.	- Joshudi	- Formation		Vind	of Lesse	1.0	ass No.	
State "C"	Well No. Pool Name, Inclu			ice Sai	n Andres Southwest			Kind of Lease No. State, XMMMXKMX B-934			
										-	
.costion F	. 198	30	To an Ele	T- n	orth 1:-	198	30.	est From The _	west	Line	
Unit Letter	:		. rea m	Ott 116				aer t.iom 179 T			
Section 17 Town	hip 22 sc	outh	Range	37 eas	t N	мрм.	Lea			County	
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS	<u>address</u> ta	which come	d copy of this fo	is to be see		
Name of Authorized Transporter of Oil		or Conde			Address (G/	ve address 10	water approve	s copy of usus jo	rm 18 10 84 841	u)	
Navajo	Ges C	Address (Give address to which approved copy of this form is to									
ame of Authorized Transporter of Casingheed Gas X or Dry Gas El Paso Natural Gas Company					P. O. Box 1492, El Paso, Tx 79978						
well produces oil or liquids, Unit Sec. Twp.				Rge.	Is gas actually connected? When ?						
ive location of tanks.	F	17	225	137E	<u> </u>	Yes		12/1/9	0		
this production is commingled with th	at from any oth	er lease or	pool, giv	e commingl	ing order man	aber:					
V. COMPLETION DATA						,	_,				
Projects Time of Completis	·· (Y)	Oil Well	(Jas Well	New Wall	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic) Bandarda	Dond		Total Depth	İ	<u> </u>	1 1		<u> </u>	
Date Spudded	Date Comp	ete Compi. Ready to Prod.				· com sopui			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducine Fo	ormation	 	Top Oil/Ges	Pay		Tubing Depti	,	······	
NAME OF THE PARTY											
erforations	<u> </u>				<u> </u>		· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe	···	
	TUBING, CASING AND					ING RECC)RD				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		

			····						······		
											
. TEST DATA AND REQU	EST FOR A	LLOW	ABLE		l	.,,,,					
IL WELL (Test must be afte				oil and must	be equal to o	r exceed top o	sllowable for th	is depth or be fo	r full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Ter		<u></u>				pump, gas lift,				
ength of Test	Tubing Pre	lubing Pressure				mis		Choke Size			
					Wasan Philo			Cor Mor			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bols.			Gas- MCF	Car MCr		
					<u> </u>				· -		
GAS WELL					TR						
Actual Prod. Test - MCF/D	Length of	l'est			Bots. Conde	amie/MMCF		Gravity of C	ondennate ·		
	Nichael (nites head on) Tubing Bragania (Chief.in)					um (Shimile)		Opoka Civo	Choke Size		
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			3126	COURS SIZE		
				·~~	ł _r		·	<u> </u>			
VL OPERATOR CERTIF				ICE		OIL CO	NSFRV	ATION [NVISIO	M	
I hereby certify that the rules and re- Division have been complied with a	guiations of the nd that the infor	Oil Conser mation oi	valion en shov	1		_ ~				1	
is true and complete to the best of n				•	Date	n Ann	rod		* -	4	
•	- -				Date	a wbb.co/	.ea			 	
- Farrès To	lelson	/					35, Mar. 1				
Signature		_	_ 1		∥ gà-		Unit.		PRIVE SEC	MO	
Farris Nelson		En	ginee Title	r			# F	** · · · · · · · · · · · · · · · · · ·	1. 1.4 ×		
Printed Name 11/28/90	50	5-393-			Title					· · · · · · · · · · · · · · · · · · ·	
Date			ephone N	io.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool

NOV 2 9 1390

HORRE CAUCE