

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---|-----------------------|---|----------------------|------------------------|---------------------|--|
| Name of Company Adobe Oil Company | | Address 1223 Petroleum Life Building-Midland, Texas | | | | |
| Lease State | Well No. 1 | Unit Letter D | Section 17 | Township 22S | Range 37E | |
| Date Work Performed 7-28-31-1960 | Pool Kumant | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plug Back**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7-28-60 Set'd perforations 3675-3756 w/150 exs 4200 psi.
 Perf 3467-3562 w/4 jets/ft.
7-29 Acidized w/500 gal Acid swabbed dry
7-30 Pulled tubing frac w/10,000 gal & 15,000# sd.
7-31 Plug well down
8-1 Killed w/salt wtr. Ran 2" tbg. to 3469. Well kicked off and fluid back load.
8-2 Plug 9 bbls new oil per hr. Taking potential test.

| | | |
|-------------------------------|-----------------------------------|--------------------------------------|
| Witnessed by <i>Bindel</i> | Position Vice President | Company ADOBRE OIL COMPANY |
|-------------------------------|-----------------------------------|--------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|--|-----------------------------|---|--|-----------------------------------|
| D F Elev. 3412 | T D 3798 | P BTD 3730 | Producing Interval 3675-3756 | Completion Date 1-20-60 |
| Tubing Diameter 2-3/8 EUE | Tubing Depth 3779 | Oil String Diameter 4 1/2 | Oil String Depth 3792 | |
| Perforated Interval(s) 3675-81, 84-88, 3692-3704 | | | | |
| Open Hole Interval | | Producing Formation(s) Grayburg | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 7-15-60 | 6 | 250 | 85 | 3100 | Grayburg |
| After Workover | 8-2-60 | 98 | 250.8 | 20 | 2600 | Pearose |

| | | | |
|--------------------------------------|-------------------------------------|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by <i>[Signature]</i> | Name A. T. Sindel | <i>Bindel</i> | |
| Title Engineer District II | Position Vice President | | |
| Date | Company Adobe Oil Company | | |

AUG 5 1960