

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New MEXICO OFFICE OCC

WELL RECORD 25 AM 8:07

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

_	Oil Com	Company or Oper	 etor)	ac	***********	(Lease)	
ll No.		in	4 of		т. 1	25 , 1	378 , NMP
1 110	Erection	1		Pool,	Les	***************************************	Cour
ll is 660)			line and			Nest
	17	Tf S	tate Land the Oil	and Gas Lease No.	3-934	************************	***************************************
ni-a Come	12	t-16		79 Drilling	r was Completed	12-29	, 159
		ctor	Lissen Dri	11ing Compan	7	by4	
ne or Dill	ing Contra isst Ka l	tional Beni	k Bldg., Mid	lland, Texas		***************	
vation abou	ve sea level :	at Top of Tubin	g Head 3482		The inf	ormation given is	to be kept confidential u
				OIL SANDS OR Z	ONTES		
	260		•				0
							0
. 2, trom							0
. 3, from	•••••••••••	t	0	No. 0	, 110m	······································	~
				ORTANT WATER			
				h water rose in hol			
. 1, from			to			feet	
						V	
							•••••••••
. 4, from			to	••••••		feet	
				CASING RECO	RD		
	WEIG	HT NEW	OR	KIND OF	CUT AND		s PURPOSE
SIZE	PER F	OOT USE	D AMOUN	T SHOE	PULLED FROM	PERFORATION	Surface
-5/8	347		3792	Guide	-	3675-3756	Oil String
-1/2_			3775				
					<u> </u>		
			MUDDIN	IG AND CEMENT	ING RECORD		
SIZE OF	SIZE OF	WHERE	NO. BACKS OF CEMENT	METHOD USED		MUD GRAVITY	AMOUNT OF MUD USED
HOLE	CASING	331	200	Pum & Plus			•
		3.38	200		16.	•	
1-1/4 7-7/8	8-5/8	3792	150	Pump & Plus	4.40	6	

AECORD OF DRILL-STEM AND SPECIAL 1 IS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary (mols were	used from	Surface	cct	to 3799	feet,	and from.	·····	feet to	fort
Cable to	ols were t	used from	1	ect	to	feet,	and from.	••	feet to	fcet.
					PRODU					
Put to F	roducing.	1-1	.9		19 50					
	ŭ				•					
OIL W									quid of which	
	w	as oil;	% v	vas c	emulsion;	·····	% wate	er; and	% was see	diment. A.P.I.
			34							
GAS WI	E LL : Ti	he producti	ion during the first 2	4 ho	IIFE Was		MCF -	.1	·····	_
						••••••••	.м.с.ғ. р	olus	······	barrels of
	liq	luid Hydro	carbon. Shut in Press	urc.	lbs.					
Length	of Time S	Shut in		••••••						
PLE	CASE IN	DICATE 1	BELOW FORMATI	ON	TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF	PSTPATTELL.
			Southeastern No						Northwestern New M	
T. Anh				T.	Devonian		····	Т.	Ojo Alamo	
	************			T.	Silurian	····		т.	Kirtland-Fruitland	
B. Salt.	******	-		T.	Montoya		•••••	T .	Farmington	
T. Yate T. 7 Ri	8	2035		T.	Simpson				Pictured Cliffs	
T. Que		3360	•••••	T.	McKee				Menefee	
		1487		T. T.	Ellenburger				Point Lookout	
				T.					Mancos	
T. Glori	ieta	····	•••••	T.					Dakota	
T. Drin	kard				•				Penn	
T. Tubl	os	••••••••		T.	••••••		•••••		•••••	
				T.		····			•	
						····	••••••			
i . M188.				T.				т.	•	
	 -	len	1		FORMATION	N RECO)KD			
From	То	Thickness in Feet	Forn	atio	n	From	То	Thickness in Feet	Formation	
_	-							-		
290	290 315	290 25	Surface of & Nater od.		ner .					
1000		-								
315	1050	1	94 6 Sh							
1990 1900	1900		Ambydrite am							
350	24.50 2646	550 218	Anhydrite & s Anhydrite & s							
2668	3982		54 & 5h							
3562	3765	183	Dolamite							
	-									
					The distribution					
<u></u>			ATT A CITY COMP			<u>-</u>	····			·
			ATTACH SEPA	\mathbf{r}	L SHEET IF A	UDITION	AL SPA	CE IS NE	משמשי	

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work d	one on it so far
as can be determined from available records.		011 011 11 10 141
	Jamesy 21, 1960	
		(Date)
Company or Operator	Addres[323-Potroloum Life 314g.	androdifferszere entre eresse.
		irerest, Louis
	Position Title. Bugsmoor.	
A. T. Sindel		