

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR 7ia Energy Inc		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR P.O. Box 2219, Hobbs, NM 88241		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL & 1650' FEL		10. FIELD AND POOL, OR WILDCAT Eunice San Andres -SW	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3413' RKB	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-22S-37E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Perforated add'l SA zone

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RU well servicing unit. Pulled rods, pump, and tubing.
2. Installed BOP.
3. Perforated additional San Andres zone with five jet shots from 3894' - 3898'.
4. Acidized perms. with 600 GA - through tubing, below packer set at 3860'.
5. Pulled and laid down packer. Ran tubing with a 2 3/8" x 1 3/4" x 16' tubing pump barrel & ran 1 3/4" plunger and rods.
6. Placed well on production.

ACCEPTED  
(ORIG. SGD.) DAVID R. GLASS  
AUG 29 1996

RECEIVED  
AUG 1 1 38 PM '96  
CARTER  
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Tarvis Nelson

TITLE Engineer

DATE 7/10/96

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side