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Submit 5 Copies Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department							Form C-104 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM \$8240	OIL CONSERVATION DIVISION						N	See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088										
DISTRICT III											
1000 Rio Brazos Rd., Aztec, NM 87410						AUTHORI TURAL G.				1.2	
I. Operator							Well A	PINO.	· · · · · •	7 0	
Zia Energy, Inc.	c			P P				30-025	-1035	39	
P. O. Box 2219	, Hobbs	, New	Mexi	Lco 8824	0	er (Please exp	lein)		· · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box) New Well		Change in	Transp	orter of:		er (1. seese erike	4 01/				
Recompletion	Oil	d Gas 🕅	Dry G								
Change in Operator	Cataligned								<u> </u>		
and address of previous operator		ACE									
IL DESCRIPTION OF WELL	AND LL	Well No.	Pool I	Name, Includi	ng Formation	0		of Lonso Federal Milliok		ess No.	
Federal		2	Eun	ice San	Andres	Southwe	st Ame,		NM-1	410	
Location Unit LetterG	. 16	50	_ Feet F	Prom The	orth Lin	and 1650	Fe	et From The	east	Line	
	p 22 so	uth		37 east		MPM.	Lea			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	CR OF O or Concien			RAL GAS Address (Gin	n address to w	hick approved	copy of this form	n is to be se	nt)	
navajo Crude Oil	<u>, 11</u>	<u>ircha</u>		71				ann at this form		-41	
	ame of Authonized Transporter of Casinghead Gas 📉 or Dry Gas 🥅 El Paso Natural Gas Company								copy of this form is to be sent) 0, TX 79978		
If well produces oil or liquide,	Unit	Unit Sec. Twp. Rgs.			Is gas actual	Is gas actually connected? When			12/1/90		
give location of tanks. If this production is commingled with that	K from any ot	17 her lease or	1225 10001, 5		ing order num	Yes		12/1/70			
IV. COMPLETION DATA		<u></u>					D	mus Bash la		burnati	
Designate Type of Completion	- (X)	Oil Wel		Gas Well	I New Well	Workover	Deepen	Plug Back Si	Ing Keev	Diff Res'v	
Date Spudded	Date Com	pl. Ready u	o Prod.		Total Depth			P.B.T.D.		· · ·	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay Tu			Tubing Depth	Nubing Depth		
Perforations								Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
									· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR <i>i</i> recovery of t	ALLOW otal volume	of load	s i oil and musi	be equal to o	exceed top al	lowable for thi	s depth or be for	fuli 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te						ump, gas lift, i				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
					Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls	•			WREI - DUR	•					
GAS WELL	-										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condenante/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size				
					╎┌────]			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul				NCE		DIL COI	NSERV	ATION D	IVISIC	N	
Division have been complied with and is true and complete to the best of my	that the info	rmation giv	vea abor	ve				D E CARA			
2	_				11	• •					
-tarris T	felso	<u> </u>			By_	્યત્વ	the second			4	
Signature Farris Nelson		En									
Printed Name 11/28/90	50	5-393-	Title 2937		Title	·					
Date		Tel	epho ne	No.							
THETRICTIONS: This for	m je to he	filed in	compl	iance with	Rule 1104						

INSTRUCTIONS: This form is to

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells. with Rule 111.

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