

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different  
reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Zia Energy, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2219, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  
below.)

AT SURFACE: 1650' FNL & 1650' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same as above

5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

QUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

ST WATER SHUT-OFF ☐

ACTURE TREAT ☐

OOT OR ACIDIZE ☐

PAIR WELL ☐

LL OR ALTER CASING ☐

LTIPLE COMPLETE ☐

ANGE ZONES ☐

ANDON\* ☐

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5. LEASE

NM-1410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Eunice San Andres-Southwest

11. SEC., T., R., M. OR BLK. AND SURVEY OR  
AREA

17-T22S-R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

30-025-10339

15. ELEVATIONS (SHOW DF, KDB AND WD)

3404' GR

(NOTE: Report results of multiple completion or zone  
change on Form 9-330.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,  
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and  
measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in & rigged up Eunice Well Servicing Unit, Pulled rods & pump.  
Tagged PBTD @ 4135' w/2&3/8" tbg. Tallied out.  
Rigged up & perforated 1 Js @ 3823', 3825', 3827', - 3831', 3833' & 3835'.  
Picked up 2 & 7/8" tbg. w/BP & pkr. set pkr @ 3820' & B P @ 3860'.  
Attempted to breakdown perf. from 3823' - 3835' communicated up to old  
perfs. Reset pkr to 3750' & treated w/1500 GA.  
TOH to remove BP.  
TIH w/2 & 7/8" tbg. & pkr. Set pkr @ 3675'.  
Fracture treated perfs using 40,000 GGB & 60,000# sand in 3 equal  
stages. Av. Inj. Rate 21BPM @ 3700 psi. ISDP 1150#.  
SI overnight.  
Tagged PBTD @ 4105'. TOH w/2 & 7/8" tbg & pkr.  
TIH w/ 2 & 3/8" tbg., rods & pump. Put well to producing to recover  
1400 Bbls of load water and to test.  
surface Safety Valve, Manu. and Type

I hereby certify that the foregoing is true and correct

SIGNED M J Nelson TITLE Engineer

DATE 8/15/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature]

DATE

AUG 22 1984

Carlsbad, NEW MEXICO

\*See Instructions on Reverse Side