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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			Γ-
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

(Signature)

(Date)

Owner and Operator (Tule)

December 17, 1968

NEW MEXICO OIL CONSERVATION COMMISSIO

Form C-104

FILE	KEQUES	I FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GAS		
LAND OFFICE		AND THE HATCHAE GAS		
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator			-	
John H. Hendri	X			
316 Central Bl	dg., Midland, Texas	79701		
		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
New We!l Recompletion	Change in Transporter of: Oil Dry C	Effective Da	te April 25, 1968	
Change in Ownership X		ensate Da	.te April 25, 1908	
T				
If change of ownership give name and address of previous owner	Sohio Petroleum Compa	any, P.O. Box 3167,	Midland, Texas	
H DESCRIPTION OF WELL AND	D. T. ET ACTE		·	
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lea	Lease No.	
Christmas "C"	l Penrose Sk	elly-Queen State, Fede	ral or Fee Fee	
Location	4.0			
Unit Letter H ; 19	80 Feet From The North L	ine and 660 Feet From	n The <u>East</u>	
Line of Section 17	ownship 22 South Range	37 East , NMPM, Lea	County	
Name of Authorized Transporter of C		· · · · · · · · · · · · · · · · · · ·	roved copy of this form is to be sent)	
		Address (Stre daires to which appr	over copy of this form is to be semy	
Name of Authorized Transporter of C	ot producing Casinghead Gas X or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)	
Unknown-Well is n	ot producing			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		/hen	
	l does not produce	No	W 0 . 7.	
V. COMPLETION DATA	vith that from any other lease or pool	, give comminging order number:	No Commingling	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		•		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Fortistations				
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST		after recovery of total volume of load of lepth or be for full 24 hours)	l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
Actual Float Builing 1001	G. 52.5.	1		
GAS WELL		1011		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
	Committee of the Old Oc.	APPROVED	, 19	
Commission have been complied	regulations of the Oil Conservation with and that the information given	ervation on given		
above is true and complete to the	above is true and complete to the best of my knowledge and belief.		sugar var	
1 , 1			TITLE/	
	Le 1) , /	[]	compliance with RULE 1104.	
$10 V_1 (T - 1)$	nun	Trable to a servere for alta	wable for a newly drilled or deepened	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply