VERGY AND MINITALS DEPARTMENT

NOT THE PROPERTY IANTATE 71LE

December 3,1985

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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

LAND OFFICE		REQUEST FOR ALLOWABLE						
TRANSPORTER DAS		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
PROBATION OFFICE		AUTHUR	IZATION TO TRANSF	ORT OIL AND WATE	KAL GAS			
Operator					•			
SOHIO PETROLI	CUM COMPANY	<u></u>						
#10 DESTA DR	VE SUITE 6	00 WEST	MIDLAND TEX	AS 79705				
Reason(s) for filing (CAcc				Other (Please	explain)			
New Well		-	Transporter of:	WELL HAS BEEN SHUT-IN. TURNING ONTO				
Recompletion Oil Dry Gas				DEDUCTION				
Change in Ownership		Continue						
If change of ownership (and address of previous								
,								
DESCRIPTION OF W.	ELL AND LE	ASE Well No.	Pool Name, Including Fo	rmotion	Kind of Lease		Lease No	
STATE "B"		1	PENROSE SKELLY	-GRAYBURG	State, Federal	or Fee STATE	B-934	
Location								
Unit Letter B	:660	Feet Fro	m The <u>NORTH</u> Line	and <u>1980</u>	Feel From T	he <u>EAST</u>		
tine of Section 17	To ash	11p 22S	Range 3	7E , NMPM	Lea		County	
Line of Section 1/	10	220	<u></u>	<u></u>				
DESIGNATION OF T	RANSPORTE	R OF OIL	AND NATURAL GA	S	o which approve	ed copy of this form is to	o be sent!	
Name of Authorized Transporter of Cil CX or Condensate				Address (Give address to which approved copy of this form is to be sent) TWO SHELL PLAZA BOX 2648 HOUSTON, TX. (713) 241616				
SHELL PIPELINE CO. Name of Authorized Transporter of Casinghead Gas XX or Dry Gas				Address (Give address to which approved copy of this form is to be sent)				
TEXACO, INC.			BOX 1065 A EUNICE, N.M. 88260 (505) 394-2585					
If well produces oil or lig	uids, Ur	•	•	Is gas actually connect	ed? Whe			
give location of tanks.			.7 ; 22S ; 37E	yes	<u>i</u>	unknown		
If this production is con	mingled with the	hat from an	y other lease or pool, a	give commingling orde	r number:			
COMPLETION DATA			Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	Iv. Diff. Rest	
Designate Type of						D D T D		
Date Spudded	Do	ne Compl. F	leady to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, R7	GR etc. 110	ame of Produ	ucing Formation	Top Oil/Gas Pay		Tubing Depth		
Lievenous (St., MAD, M.	, 0,1, 1,21,							
Perforations						Depth Casing Shoe		
			UBING, CASING, AND	CEMENTING RECOR	!D			
HOLE SIZE			A TUBING SIZE	DEPTH SET		SACKS CEMENT		
HOLE SIZ.								
			4					
	OVECT FOR	ATTOWA	RIF (Test must be a)	ter recovery of total volu	me of load oil a	and must be equal to or e	exceed top all-	
TEST DATA AND RE	QUESTFOR	ALLUNA	able for this de	pth or be for full 24 hour.	1)			
Date First New Oil Run 7	o Tanks De	te of Test		Producing Method (Flor	u, pump, gas iij			
		ubing Preser	tif A	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size		
Length of Test	1	TOTAL FIRST			·			
Actual Prod. During Test	- 01	ll-Bbls.		Water - Bbls.		Gas-MCF		
						<u> </u>		
				•	•	•		
GAS WELL Actual Frod. Test-MCF/	D [Le	ngth of Tes	ıt.	Bbls. Condensate/MidC	F	Gravity of Condensate		
Actual Fiba. Testemory								
Testing Method (pitot, bo	ck pr. j Tu	bing Press	me(spat-ip)	Casing Pressure (Shut	:-in)	Choke Size		
				611.6	ONCEDVAT	ION DIVISION		
CERTIFICATE OF C	OMPLIANCE			OIL U	DFC	- 1985		
		Jastona of	the Oil Conservation	APPROVED			. 19	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BYORIGINAL SIGNED BY JERRY SEXTON				
above is true and com	plete to the be	est of my l	knowiedge sna bellst.	BYORIG	DISTRICT I	SUPERVISOR		
				TITLE				
				This form is to be fried in compliance with Hobe too.				
Jule Hart Scarbrough				If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the devieti-				
	Signatur			I same talan on the	Well ID SCCOL	dance with RULE 11 et he filled out compl	**	
District Produ	ction Supt			All sections o able on new and re	i this form mu scompleted we	1,0,		
				11			THE RESERVE	

Fill out only Sections I. II, III, and VI for changes of own-well name or number, or transporter, or other such change of conditi-

Separata Forms C-104 must be filed for each pool in multiple