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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ŀ	FILE AND			
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND HATHRAL GAS 32 M '65		
	LAND OFFICE			
	TRANSPORTER GAS			+ ♥
	OPERATOR			
I.	PRORATION OFFICE			
	Operator Oli Componenticon	L.		
	Address			
	Dox 670, Hobbe, the theodoc			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	1	nubec - forestly look
	New Well Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condense	nte Penyose Signily	Grate 17 her 100 20
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	LEASE		Kind of Lease
•••	Lease Name	well No. Pool Name	e, Including Formation	State, Federal or Fee State
	South Penrose Skelly	· Lad to	see Skelly - Greature	
	Location B 660	Feet From The north Line	and 1980 Feet From	The east
	Unit Letter B ; 600			County
	Line of Section 17 , Tow	nship Range	, NMPM,	County
	SECTION OF TRANSPORT	TER OF OIL AND NATURAL GAS	,	
111.	Name of Authorized Transporter of Cil	or Condensate	Address force address to terrain app	
	Shell Pipoline Corpo	entica .	Address (Give address to which appro	wed conv of this form is to be sent)
	Name of Authorized Transporter of Cas	inghead Gas The or Dry Gas		
	Stally Old Company	Unit Sec. Twp. Age.	Is gas actually connected? W	nen
	If we'll produces oil or liquids, give location of tanks.	B 17 220 37E	Yes	minum
	If this production is commingled with	th that from any other lease or pool, g	ive commingling order number: EF	FECTIVE JANUARY 31, 1977,
IV.	COMPLETION DATA			ELLY OIL COMPANY MERGED TO GETTY OIL COMPANY.
	Designate Type of Completic			te sail sai sail and
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			C. Oli Can Date	Tubing Depth
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tabling Esperi
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEF IN SET	
				The state of the s
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Cdsing Pressure	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	Actual Prod. During 1650			
	GAS WELL	The state of the s	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Balar Gonzana ara, mara	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
V	I. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
	the state of Componentian		APPROVED_	<u>v 15 </u>
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1 12 12
				S. Company
	and the second of the second	<i>A</i>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	r, District /1
	MARK 11. 11		This form is to be filed i	n compliance with RULE 1104.
	(VIN MOVE	Ent		lowable for a newly drilled or deepene panied by a tabulation of the deviation
	(Sig	gnature)	well, this form must be account	cordance with RULE 111.

Product (Title)

July 1.

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.