

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

Form C-103
(Revised 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Neville G. Penrose Inc Box 988 Eunice, New Mexico
(Address)

LEASE State B # WELL NO. 1 UNIT B S 17 T 228 R 378
DATE WORK PERFORMED 12-22-55 POOL Panrose-Skelly

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other Frac treatment

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled 2" tubing, cleaned out hole with sand pump to TD of 3710. Run 2½" tubing with Guiberson KV-30 packer and helddown tool set at 3480'. Treated under packer with 10,000 gals 1½ per gal. frac fluid. Pulled 2½" tubing started to run 2" tubing, well started to gas and blow out, put on well head equip. Flowed well for 20 days to reduce pressure to kill well and run 2" tubing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3409 Gr. TD 3710 PBD _____ Prod. Int. 3500-3710 Org. 11-5-1938
Tbng. Dia 2" Tbng Depth 3700 Oil String Dia 5½ Compl Date 1-2-56
Perf Interval (s) None
Open Hole Interval 3500-3710 Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	<u>10-5-55</u>	<u>1-2-56</u>
Oil Production, bbls. per day	<u>4</u>	<u>21.</u>
Gas Production, Mcf per day	<u>132.2</u>	<u>363.9</u>
Water Production, bbls. per day	<u>.0</u>	<u>.0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>33,050</u>	<u>17,329</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy
 Title Engineer District 1
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name T. D. Bright
Position Production Supt.
Company Neville G. Penrose Inc.