

NEW MEXICO OIL
DUPLICATE

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE.**

Amerada Petroleum Corporation

Monument, New Mexico

State PA _____ Company or Operator _____ 2 _____ SE SW _____ 18 _____ 22s _____
 Lease _____ Well No. _____ in _____ of Sec. _____, T. _____
 37e _____ Arrow Head _____ Lea _____
 R. _____ N. M. P. M. _____ 1980' Field, _____ Sec. 18-22-37e County. _____
 660' _____ feet _____ of the _____ line and _____ feet _____ of the _____ line of _____
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is Amerada Petroleum Corporation Box #2040, Tulsa, Oklahoma
 Drilling commenced July 4, 1940 19 Drilling was completed July 21, 1940 19
 Name of drilling contractor Rowan Drilling Company Fort Worth, Texas
 Elevation above sea level at top of casing 3432' feet.
 The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

OIL SANDS OR ZONES

No. 1, from 3673' to 3724' TD.	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No Water

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8"	7-5/8"	312'	75 / 100	Halliburton		
6-3/4"	5-1/2"	3649'	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material **No plugs or adapters** Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3724' TD feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing July 22, 1940, 1940

The production of the first 8 hours was 127.67 barrels of fluid of which 100 % was oil; No % emulsion; No % water; and No % sediment. Gravity, Be. 33

If gas well, cu. ft. per 24 hours 314,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L.L. Stanton, Driller J. Regan, Driller
D.S. Luse, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th
day of July 1940
Ray D Mc Mill
Notary Public
My Commission expires 2-21-44

Monument, New Mexico
Place
Date July 24, 1940
Name Jesse M Bell
Position Farm Boss
Representing AMERADA PETROLEUM CORPORATION
Company or Operator
Address Monument, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15'	15'	Cellar and substructure.
15'	280'	265'	Caliche
280'	309'	29'	Redbed
309'	320'	11'	Redbed and shells. Set 7-5/8" c 320' w/ ¹⁰⁰ / ₂₅ sacks.
320'	724'	404'	Redbed and shells.
724'	906'	182'	Redbed, Rerock.
906'	970'	64'	Redrock and shells
970'	1088'	118'	Redrock and shells
1088'	1145'	57'	Redrock and shells.
1145'	1237'	92'	Anhydrite
1237'	1610'	373'	Salt and anhydrite.
1610'	1640'	30'	Anhydrite.
1640'	2452'	812'	Anhydrite and salt.
2452'	2860'	408'	Anhydrite.
2860'	3002'	142'	Anhydrite and Lime.
3002'	3724' TD	722'	Lime. 5-1/2" casing set at 3640' w/150 sacks.

© TD 3724' Ran 3714' 2" HUE Seamless tubing. Well flowed through tubing before tubing landed. Well flowed 227.67 barrels pipe line oil in 8 hours on 3/4" choke, with daily gas rate of 224,000 and gas oil ratio of 818. Completed 7-21-40