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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease A. L. Christmas (NCT-C)	Well No. 2	Unit Letter F	Section 18	Township 22-S	Range 37-E		
Date Work Performed 5-2 & 3, 1963	Pool Arrowhead			County Leon			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

3730' TD. Plugged and abandoned as follows:

Ran 2-3/8" tubing open ended to 2296'. Pumped 40 sacks 4% gel Incoor cement with 5% coarse tuff plug per sack. Pumped 100 sacks regular Neat cement. Flushed with 10 bbls water and POH. Ran GR & JB to 1185'. Ran 5-1/2" Baker CI BP on wire line and set at 1185'. Dumped 2 sacks cement on top of BP. Ran 5-1/2" FB packer on tubing and set at 129'. Tested casing with 200#, OK. Set packer at 397', 459' and 833' and tested casing with 150# at each setting. OK. POH. Ran Baker CI BP on 2-3/8" tubing and set at 55'. Pumped 172 bbls salt water into formation through hole in 5-1/2" casing at 920'. AIR 2.25 bpm. TP 800, CP 300# applied. Squeezed cemented formation through hole in casing at 920' with 200 sacks of Incoor Neat cement with .6% Halcad-9 and 2% Ca Cl in 6 stages. Max. Pressure 1000#. 100 sacks in formation, 92 sacks in 5-1/2" casing. POH. Ran 2-3/8" tubing open ended and spotted cement plug from 55' to surface. Installed 4" X 4' marker. Plugged and abandoned 5-3-63.

Witnessed by J. R. Tate	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leslie A. Clements</i>	Name <i>C. E. L...</i>		
Title	Position Area Production Manager		
Date	Company Gulf Oil Corporation		