## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY Gulf Oil Corporation - (Add  | 30% 2167, H<br>dress)   | obbs, A              | e rie              |                   |                |
|--|---|----------------------|--------------------|-------------------|----------------|
| •  | ,   |                      |                    | _                 | _              |
| LEASE A. L. Christmas "C" WELL NO.   | <del></del>   |                      |                    | T 22-S            | R 37-E         |
| DATE WORK PERFORMED Nov. 3-14, 19  | POOL  | Arr                  | ownead             |                   |                |
| This is a Report of: (Check appropriate  | block)  | Resu                 | lts of T           | est of Ca         | sing Shut-off  |
|  | , r-  |                      |                    |                   | J              |
| Beginning Drilling Operations  | <u> </u>  | Rem                  | edial Wo           | ork               |                |
| Plugging   |   | X Othe               | r Repair           | of casin          | ng leak        |
| Detailed account of work done, nature and  | d quantity of   | mater                | ials use           | d and re          | sults obtained |
| Repaired leak in 5gm casing as follows:  | - ,   |                      |                    |                   |                |
| <ol> <li>Pulled rods, pump and tubing.</li> <li>Set 52" Baker bridge plug at 3583".</li> </ol> | Dumped 2 s  | acks de              | ment on            | രിനം.             |                |
| 3. Ran HRC tool on tubing. Found leak  | between 430-  | -4601.               | Pulled             | tubing an         | d tool.        |
| 4. Perforated 5-3" casing with 2, 3" j. 5. Set 53" Howco DM cement retainer 86                 | et holes at ]<br>9781. Cemer  | LOCO'.<br>ated wis   | th 310 s           | ack <b>s</b> demo | ent.           |
| Cement circulated. Pulled tubing a   | nd bradenhead   | i squee              | zed with           | 10 sacks          | cement         |
| at 400#. WOC.  6. Tested casing and cement with 500# i   | for 30 minute   | es. No               | dron.              | Drilled c         | euen <b>t</b>  |
| from 928-978. Tested with 500# for   | r 30 minutes.   | , no di              | rop. Dr:           | illed <b>ce</b> m | ent and        |
| retainer from 978-1025. Tested with out bridge plug and circulated to T                        | th 500# for 3   | 30 aunut<br>iblas ar | tes. No<br>na bit. | drop. D           | rilled         |
| 7. man tubing, rods and pump. Returned   |   |                      |                    |                   |                |
|  |   |                      |                    |                   |                |
| FILL IN BELOW FOR REMEDIAL WORK  | REPORTS   | ONLV                 | ·                  | <del></del>       |                |
| Original Well Data:  |   |                      |                    |                   |                |
| DF Elev. TD PBD  | Prod. Int   | t.                   | C                  | ompl Dat          | e              |
| Tbng. Dia Tbng Depth C   | ——<br>Oil String Dia  | <u></u> .            | Oil S              | String De         | pth            |
| Perf Interval (s)  |   | ,                    | <del></del>        |                   |                |
| Open Hole Interval Produc  | ing Formati   | on (s)_              |                    |                   |                |
| RESULTS OF WORKOVER:   |   | В                    | EFORE              | A                 | FTER           |
| Date of Test   |   |                      |                    |                   |                |
| Oil Production, bbls. per day  |   |                      | <del></del>        | <del></del>       | ····           |
| Gas Production, Mcf per day  |   |                      |                    |                   |                |
| Water Production, bbls. per day  |   |                      |                    |                   | <del></del>    |
| Gas-Oil Ratio, cu. ft. per bbl.  |   |                      |                    |                   |                |
| Gas Well Potential, Mcf per day  |   |                      |                    |                   | <del></del>    |
| Witnessed by   |   |                      |                    |                   |                |
|  | (Company)   |                      |                    |                   |                |
| OIL CONSERVATION COMMISSION  | I hereby certify that the information given above is true and complete to the best of |                      |                    |                   |                |
| a = 0.01   | my knowle   |                      | ~ · ·              | 3                 |                |
| Name W. Kredy  | Name  | ·                    | <u> </u>           | -121              |                |
| Title  | Position  |                      | Supt. o            |                   |                |
| Date   | Company_  | Gulf                 | Oil Jor            | poration          |                |