#### STATE OF INCAN INICAICO ENERGY AND MINERALS DEPARTMENT

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#### L CONSERVATION DIVISIO P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

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West LINE, SECTION 18 TOWNSHIP 22S RANGE 37E  West LINE, SECTION 18 TOWNSHIP 22S RANGE 37E  IS, Elevation (Show whether DF, RT, GR, etc.)  3445' DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORARILY ALABOM  PULL OR ALTER LASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  Unable to repair casing part at 451', 10# gelled B.W. left in hole from 3252' to surface work) SEE RULE 1703.  Unable to repair casing part at 451', 10# gelled B.W. left in hole from 3252' to surface Prepare to P&A subject well by setting a 100' cement plug from 1250' up to 1150' (top of salt 1250') inside 5-1/2" casing. Tieing into 5-1/2" casing and pumping 125 sacks cement the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the surface down through the casing part at 451', leaving a solid cement plug to the	dcat
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OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) set aut = 163.  Unable to repair casing part at 451', 10# gelled B.W. left in hole from 3252' to surface Prepare to P&A subject well by setting a 100' cement plug from 1250' up to 1150' (top of salt 1250') inside 5-1/2" casing. Tieing into 5-1/2" casing and pumping 125 sacks cement the surface down through the casing part at 451', leaving a solid cement plug to the surface.	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
18. I nereo) Co al mecani	
OIGNED R.D.Pite THE Area Engineer DAYE 3-12-8:	
Orig. Signed by Les Clements	
CONDITIONS OF APPROVAL, GAS TOSP.	্বা

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
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## UIL CONSERVATION DIVISION

Form	¢ -	103	
Revis	e d	19-1	- 78

P. O. BOX 2088	Revised 10-1-78
DISTRIBUTION	Kearzed 12-1-10
SANTA FE, NEW MEXICO 87501	Sa. Indicate Type of Leuse
FILE	
U.S.G.S.	
LAND OFFICE	5. State Oli & Gas Lease No.
OPERATOR	1
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SUNDRY NOTICES AND REPORTS ON WELLS	
(OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BREE TO DEEPEN OR PROPOSALS.]	7. Unit Agreement Name
	7. Ont Agreement Home
OIL X GAS OTHER-	
	B. Farm or Lease Name
2. Name of Operator	A L Christmas (NCT-C)
Gulf Oil Corporation	9, Weil No.
3. Address of Exerator	5
P. O. Box 670, Hobbs, NM 88240	10. Field and Pool, or Widcat
4. Location of sell	A Burnet
UNIT LETTER L 2310 FEET FROM THE SOUTH LINE AND 330 FEET FROM	Arrowhead Eumont
	<b>*</b>
THE West LINE, SECTION 18 TOWNSHIP 225 RANGE 37E NAPE	AHIIIIIIIIIIIIIII
THE West LINE, SECTION 10 TOWNSHIP 225	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea
3445° DF	
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF INTENTION TO:	T REPORT OF:
NOTICE OF INTENTION TO	
TO REMEDIAL WORK	ALTERING CASING
PERCENT BENESIAL WORK	PLUG AND ABANDONMENT
COMMENCE DRICEING OFFIS.	
[ ] CASING TEST AND LEMENT SAFE []	null casing X
OTHER Attempted to	pull casing A
OTHER	

POH with tubing. GIH with impression block, tag top of casing at 481'. Block indicated assing parted. Displace hole with brine gel: attempted to pull casing, unable to pull

	The Market &	**************************************	Area Engineer	DATE	
ereby cerity that the	O d				3-10-81
		complete to the bes	t of my knowledge and belief.		
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<sup>17.</sup> Describe Froosed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

#### CHERGY 440 MINEPALS DEPARTMENT

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DISTRIBUTION		
BANTA FE	<u> </u>	
FILE		
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LAND OFFICE		
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# OIL CONSERVATION DIVISION

Form C-103

PISTRIBUTION	P. O. BOX 2088	Revised 10-1-78
BANTAFE	SANTA FE, NEW MEXICO 87501	
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U.\$.0.\$.		State Fee X
LAND OFFICE	•	5. State Oil 6 Gas Leann No.
OPERATOR		5, State Off & Gas Event 100
CUMPDY	MOTICES AND DEPORTS ON WELLS	
DO NOT USE THIS FOR PROPOSED TO THE SECOND PROPOSED THE SECOND PRO	NOTICES AND REPORTS ON WELLS	w. (
USE "APPLICATIO	A POR PERMIT TO THORN CATOLITY	7. Unit Agreement Name
OIL X GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporat	ion	A.L. Christmas (NCT-C)
	1011	9. Weil No.
3. Address of Exerctor	11 - 304 00040	5
P. O. Box 670, Ho	DDS, NM 00240	10. Field and Pool, or Wildcat
4. Location of well		
L 23	10 FEET FROM THE South LINE AND 330	Arrowhead-Eumont
West	18 TOWNSHIP 22S RANGE 37E	нмрм. (////////////////////////////////////
THE LINE, SECTION		44444444444444444444444444444444444444
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3445' DF	Lea
16. Check A	ppropriate Box To Indicate Nature of Notice, Rep	oort of Other Data
NOTICE OF IN	TENTION TO: SUE	SEQUENT REPORT OF:
	,	<u></u>
C	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	<u></u>	
PULL OR ALTER CASING		i
	OTHER	
OTHER Evaluate Casing	Condition X	9
		es including estimated date of starting any proposed
17. Describe Ettposed or Completed Ope	erations (Clearly state all pertinent details, and give pertinent aat	swy vire remaining the control of th
work) SEE AULE 1103.		

POH with tubing. GIH with lead impression block, evaluate blocks to determine if casing is parted, and if parted, whether failure is in pin-collar or casing body. If casing is parted, stack out tubing on bottom and pull casing; after pulled, advise of casing condition. A procedure to repair casing or P&A well

will be issued pending report on casing condition.

18.1 hereby cerify that the information above is true and complete to the best of my knowledge and belief. , any Sextent

### STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		ļ
LAND OFFICE		
OPERATOR	1	l

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

BANTA FE SAN	NT FE, NEW MEXICO 87501	Refrised 13 1 13
FILE		5a. Indicate Type of Lease
U.S.G.S.		State Fee X
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		
SUNDRY NOTICES AND	OREPORTS ON WELLS TO DE PEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ONNEST 1011 FOR SUCH PROPOSALB.)	
USE "APPLICATION FOR PERMIT -" (F	ORMESION FOR SUCH PROPOSALE.)	7. Unit Agreement Name
. 011 FF 6A8		
WELL X WELL OTHER-		8. Farm or Lease Name
, Name of Operator		A T Ohmintman (NOT) CV
		A.L. Christmas(NCT-C)
. Address of Operator		,
Gulf Oil Corporation		10. Field and Pool, or Wildcat
. Location of Well		<b>i</b>
T. 2310 PEET PRO	M TO South LINE AND 330 FEET	Arrowhead-Eumont
	D i	* ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
West 18	TOWASHIP 22S RANGE 37E N	MPM. (
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	3445' DF	Lea
Check Appropriate Bo		Other Data
	x To Indicate Nature of Notice, Report of	ENT REPORT OF:
NOTICE OF INTENTION TO:	3003200	
		ALTERING CASING
PERFORM REMEDIAL WORK	JG AM ABANDON REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PEGG AND ABANDONIMON
	ANGE PLANS CASING TEST AND CEMENT JOB	ed Cement X
	OTHERECTUP	ed october
OTHER		
•	dispersions dates incl	uding estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly s	tate Expertinent details, and give pertinent dates, the	adding to the same of the same
work) SEE RULE 1103.		
Set RTTS at 3517. Establish inje & .4 of 1% CFR <sub>2</sub> , at 2 BPM & 100#. of tubing at 3388'. Pumped 10 sa FW behind cement. Tagged top of well study.	ction rate. Pumped 75 sacks Class Washed up. Tagged top of cement cks Class "C" neat cement with 1½% cement at 3252'. Left tubing swin	% CaCl down tubing with
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	17 00 00 :	
	<b>₹.</b>	
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18. I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
18.1 veteby certify	e hos	40 00
	Area Engineer	10-15-80
BIGHED	TITLE MECH BINGER	
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k−r ×2μr		
APPROVED BY		DAYE
CONDITIONS OF APPROVAL, IF ANY:		j ,
	, <b>3</b> 6, s	m personal 3/2

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT MIGHT PRICE OF		
DISTRIBUTION		
SANTA FE		
FILE .		
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LAND OFFICE		<u> </u>
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UNITIONS OF APPROVAL, IF ANYI

## OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088	Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
rice	Sa. Indicate Type of Leuse
U.S.O.S.	State Foo X
OPERATOR	5. State Oil & Gas Lease No.
	- mmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOIL PROPOSALS TO CHILL ON TO DIEPTION CO. SUCH PROPOSALS.)	7. Unit Agreement Name
All [] SA3 [] Direct	
WELL X WELL X OTHER. Dual	8. Farm or Lease Name
• GULF OIL CORPORATION	A.L. Christmas (NCT-C)
Address of Operator	9. Well No. ,
P. O. Box 670, Hobbs, NM 88240	5
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L 2310 FEET FROM THE South LINE AND 330	Arrowhead - Eumont
UNIT LETTER L ZJIO FEET FROM THE CINC AND ENT.	
THE West LINE SECTION 18 TOWNSHIP 22S MANGE 37E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3445' DF	Lea
Check Appropriate Box To Indicate Nature of Notice, Repo	ort or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
ERFORM BEMEDIAL WORK	ALYERING CASING
COMMENCE DRILLING OPNS.	. PLUG AND ABANDONMENT
JEL OR ALTER CASING CASING TEST AND CEMENT IC	·• [
OTHER	
P&A Arrowhead & existing Eumont perfs; X perf & stimulate higher in Eumont	
perf & stimulate nigher in Eumont .  Describe Preposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates	, including estimated date of starting any proposed
marks SEF RULE 1603.	
Kill well if necessary with 8.6# GKF. POH with 2-3/8" tubing.	GIH with cement retainer on
2-3/8" tubing and set at 3585': pump 75 sacks of Class "C" near	, reverse out excess cement
(do not exceed 500# surface pressure). Set CIBP at 3400' & tes	t casing & CIBP to Junt.
Perforate the following 2' intervals with (2) 2" burrless decen	trafized o-phase Jarr:
2625-27', 2666-68', 2693-95', 2723-25', 2855-57', 2890-92', 292	cost tubing to 5000# with
GIH with 5½" RBP, retrieving head, packer and seating nipple; t	est tubing to 5000% with
standing valve. Drop retrievable fluid control valve. Straddl	nn 150 gals 15% NEFF inhibited
perfs (top to bottom) at a rate of one BPM as follows: (a) pum HCL; (b) wait 5 minutes; (c) pump 100 gals 15% NEFE inhibited F	ICI. (do not exceed 5000#
surface pressure; put acid away regardless of communication dur	ing acid job). Pull up to
2600'; reverse down casing-tubing annulus to displace acid from	a tubing. Retrieve fluid
control valve. Swab and test.	· ·
Control valve. Swab and test.	
,	•
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
I hereby certify that the information above is true and complete to the over or an analysis	
Area Engineer	7-8-80
W10 / C / C / C / C / C / C / C / C / C /	DATE
Orig Signed 18	ALL TO THE SELECT
Jecry Sexton	The property of the property o