

Operator Gulf Oil Corporation				Lease A. L. Christmas (NCT-C)		Well No. 5	
Location of Well		Unit L	Sec 18	Twp 22	Rge 37	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl Eumont			Gas	Standing	Csg.	-	
Lower Compl Arrowhead			Oil	Standing	Tbg.	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10-3-79

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	60	540
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total Time On Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	; During Test MCF; GOR	
Remarks Upper and lower completions are standing.		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	; During Test MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved OCT 25 1979 19
New Mexico Oil Conservation Commission

By Jerry Sexton
Title Dist. L. Supr.

Operator Gulf Oil Corporation

By A. C. Graham

Title Well Tester

Date October 9, 1979

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease A. L. Christmas (NCT-C)			Well No. 5		
Location of Well	Unit L	Sec 18	Twp 22	Rge 37	County Lea			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Siz	
Upper Compl	Eumont		Gas	Standing	Csg.		-	
Lower Compl	Arrowhead		Oil	Standing	Tbg.		-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12-4-78

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	532	75
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total Time On Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	; During Test MCF; GOR	
Remarks Eumont and Arrowhead both standing.		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	; During Test MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JAN 6 1978 19
New Mexico Oil Conservation Commission

By [Signature]
Title Geologist

Operator Gulf Oil Corporation

By [Signature]

Title Well Tester

Date December 13, 1978