

Dually completed as Arrowhead Oil and Mumont Gas as follows:

1. Pulled rods, pump and tubing. Set Baker Model #47 packer on wire line at 3590'. Ran 2-3/8" tubing with GOT circulating valve in closed position at 3710', seal nipple at 3699' and GOT circulating valve at 3557'. Latched into packer and tested tubing and casing with 200#, OK. Released from packer and pulled tubing, seal nipple and circulating valve.
2. Ran 2-3/8" tubing with HRC tool, tested casing at various depths, OK. Pulled tubing and HRC tool. Perforated 5-1/2" casing from 3435-3440', 3444-3484' and 3487-3497' with 2, 1/2" jet holes per foot.
3. Ran 2-7/8" tubing with bridge plug at 3520' and parent packer at 3395'. Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 3435-3497' and squeezed into formation. Injection rate 13.8 bbls per minute with 3200#. Treated formation thru perforations in 5-1/2" casing from 3435-3497' with 10,000 gallons refined oil with 1# sand per gallon. Injection rate 11.3 bbls per minute.
4. Pulled 2-7/8" tubing, bridge plug and parent packer. Ran 2-3/8" tubing, seal nipple and circulating valve at 3557'. Swabbed and well kicked off.
5. Flowed at a rate of 2400 MCF with 50# back pressure (Mumont Gas). Closed circulating valve at 3557'. Opened circulating valve at 3710'. Arrowhead Oil flowed thru 2-3/8" tubing and Mumont Gas flowed thru 5-1/2" casing.

