### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Weli	L	Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	I
NOTICE OF INTENTION TO SQUEEZE	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention o Gun Perforate	NOTICE OF INTENTION (Other)		NOTICE OF INTENTION (OTHER)	
DIL CONSERVATION COMMI SANTA FE, NEW MEXICO	ISSION Hebbe, N	ing Nation	<b>Kay 9, 1955</b> (Date)	
	ntion to do certain work as described belo			
Gulf Oil Corp. (Company	eration y or Operator) c. 18 , T. 22-S , R. 3	17-E	Well No?	
(40-acre Subdivision) 1/4 of Se	.c, T, R, R, R.	<b>м</b> , NMPM.,		Peol
1. Pall tubing 2. Run Gamma H	ay-Neutron Log.			
1. Pall tubing 2. Run Gemma R 3. Underroom G 4. Run 100 <sup>t</sup> 4- 5. WOC. 6. Perforens 1 7. Sweb and te 8. Ff. events 1	pen hole from 3661-3745'. J/2" fluch joint liner and iner at intervals an based st. Wash with 250 gallon a re GOR is obtainer, squeezed sh with 250 gallons acid.	en interpresent of performed	ion. Coment liner i station of radioacti santed. sations and reperfor	vity log.
1. Pall tubing 2. Run Gamma H 3. Underroam e 4. Run 100 <sup>t</sup> 4- 5. WOG. 6. Perforațe 1 7. Swab and ta 8. If excessiv 10wer. Was 9. Test by pus	iner at intervals an based of GCR is obtainer, squeezed by with 250 gallons acid. S mping.	en interpresent of performed	ion. Coment liner i station of radioacti santed. sations and reperfor	vity leg.
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1. Pall tubing 2. Run Gauna R 3. Underream e 4. Run 100' 4- 5. WOC. 6. Perforage 1 7. Swab and ta 8. If excession 1000er. Was 9. Test by put	pen hole from 3661-3745'. J/2" fluch joint liner and liner at intervals an based ost. Wash with 250 gallon a re GOR is obtainer, squeezed oh with 250 gallons acid. S sping. 19	en interpro mid if vari d off perfor Swab to reco	ion. Coment liner i station of radioacti anted. ations and reperfor yver load. <u>Conff Oil Corporation</u> Company or Operator Mast. Area Supt. of	vity log. etc

Address.....

Title

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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease A. L. Christnes "C"
Address	Principal Place of Business)
Unit, Well(s) No5, Sec, Sec	, T <b>22-S</b> , R <b>37-E</b> ., Pool. Arrowhead
	Private
	ce Gasoline Plant)
	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	Used on lease
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	<b>-</b>

## File for casinghead gas

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the20th	
Approved, 19	Gulf Oil Corporation
OIL CONSERVATION COMMISSION	By
Ву	Title Area Supt. of Prod.
Title	

(Form C-110) (Revised 7/1/52)

#### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.