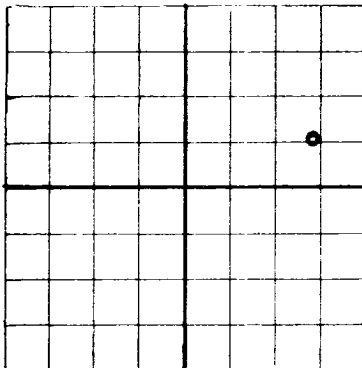


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

5

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

Gulf Oil Corporation

P. O. Box #661, Tulsa 2, Oklahoma

Company or Operator

Address

Annie L. Christmas-0 Well No. 7 in NE/4 of Sec. 18, T. 22S

R. 37E N. M. P. M. Munice Field, Lea County.

Well is 1980 feet south of the North line and 660 feet west of the East line of NE/4

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa 2, Oklahoma

Drilling commenced 7-30-44 19 Drilling was completed 8-23- 19 44

Name of drilling contractor Gulf's own tools Address

Elevation above sea level at top of casing 3413 feet. Derrick Floore

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3655 to 3700 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8	25.7	SJ	ArmcoSW	277					
5-1/2	14	8R	Smls.St.	3624					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8	277'	180	Halliburton		
6-3/4"	5-1/2	3624'	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	2000 gals	8-25-44		3700
		Acid	3000 gals	8-30-44		3700

Results of shooting or chemical treatment

Produced 6-1/2 barrels oil in 24 hours

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3700 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 9-29-44 19

The production of the first 24 hours was 6-1/2 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1 000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th

Tulsa 2, Oklahoma 12-20-44

day of December 19 44

Place Date

Notary Public

Name

My Commission expires March 16, 1948

Position Assistant General Superintendent

Representing Gulf Oil Corporation

Address Box #661, Tulsa 2, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	165'		Surface sand
	281		Red bed and shells
	905		Red bed
	1240		Red shale and shells
	1485		Salt
	1710		Salt and anhydrite
	2450		Salt
	2764		Anhydrite
	2807		Anhydrite and lime
	2857		Lime anhydrite
	3049		Lime and anhydrite
	3094		Lime
	3128		Brown lime
	3700		Lime
	3700		T. D.