

Submit 3 Copies
to Appropriate
District Office

2

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	
30-025-10352	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT	
8. Well No. 232	
9. Pool name or Wildcat ARROWHEAD/GB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE	
4. Well Location Unit Letter <u>PJ</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> County	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3409' GL	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>
CASING TEST AND CMT JOB <input type="checkbox"/>	
OTHER: <u>DEEPEN, ADD PERFS & ACDZ</u>	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK PERFORMED 12/1/93 THRU 12/14/93
MIRU, ND WH, NU BOP DEEPEN F/3715-3809,RUN GR-CCL-SPECTRAL
LITHODENSITY CALIPER LOG. PERF 3576-3602'. ACDZ OH 3612-3809 W/3500 GALS
15% HCL, SWAB. ACDZ OH 2720-3809 W.1000 GALS 15% NEFE HCL. SWAB,
ACDZ 3576-3602 W/6 BBLS 15% HCL. SWAB BACK LOAD, PLACE ON PRODUCTION
PRODUCTION BEFORE WORKOVER = SHUT IN
AFTER WORKOVER = 14 BO, 126 BW, 41 MCFPD
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 1/7/94
TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DATE JAN 11 1994
CONDITIONS OF APPROVAL, IF ANY: DISTRICT SUPERVISOR

Submit to Appropriate
District Office
State Lease-8 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-10352

5. Indicate Type of Lease

STATE

☒ FEE ☐

6. State Oil & Gas Lease No.

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☒

PLUG BACK ☐

b. Type of Well:

OIL

GAS

OTHER

SINGLE

MULTIPLE

WELL ☒

WELL ☐

ZONE ☐

ZONE ☐

2. Name of Operator

CHEVRON U.S.A. INC.

8. Well No.

232

3. Address of Operator

P.O. BOX 1150, MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

9. Lease name or Wildcat

ARROWHEAD/GB

4. Well Location

Unit Letter J : 1830 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 18 Township 22S Range 37E NMPM LEA County

10. Proposed depth

4500'

11. Formation

GRAYBURG

12. Rotary or C.T.

ROTARY

13. Elevation (Show DF, RT, GR, etc.)

3409 GE

14. Kind & Status Plug Bond

BLANKET

15. Drig Contractor

UNKNOWN

16. Date Work will start

'04-01-92

17. EXISTING CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
UNK.	9 5/8"	36	450	125	SURFACE
UNK.	7"	24	3609'	500	'390' CAL.

DEEPEN WELL TO BASE OF ZONE #4 WITH 4 3/4" BIT UNDERREAM TO 6 1/2" HOLE.
LOG PERF AND ACIDIZE.
2000 PSI BOPE.
MIST AND BRINE WATER MUD SYSTEM.
WELL NAME CHANGE FROM AMERICAN EXPLORATION STATE M #1.

IN ABOVE SPACE DESCRIBE PROPOSED PROG IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED
NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECHNICAL ASSISTANT DATE '03-16-92

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. (915)687-7812

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAR 19 1992

CONDITIONS OF APPROVAL, IF ANY: