NO. OF COPIES RECEIVED			Form C+103
DISTRIBUTION			Supersedes Old
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
<u></u>			B-934
	SUNDR	Y NOTICES AND REPORTS ON WELLS POSSES TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
	ORM FOR PRO	IPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
l.			7. Unit Agreement Name
WELL WE	L X	OTHER-	
2. Name of Operator			8. Farm or Lease Name
	-Lewis	Corporation	New Mexico "M" State
3. Address of Operator	~	1 1 m11 m - 747-41 m - 760100	9. Well No.
	Worth C	lub Bldg.; Fort Worth, Texas 76102	1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	 ,	1980 FEET FROM THE South LINE AND 1980 FEET I	Eumont
THE East	LINE, SECTIO	DN 18 TOWNSHIP 22-S RANGE 37-E	MPM. (())))))))))
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3421' (DF)	Lea ()()()()
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER		CHANGE PLANS CASING TEST AND CEMENT JOB OTHER RECOMPLETE 1	
17. Describe Proposed or C work) SEE RULE 1103.	ompleted Op	erations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
9/22/75 9/23/75 9/25/75 9/26/75	Perf. Acidi: Frace conta rate 2 Clear	d well, pulled tubing and packer. casing, with 18 holes 2670'-3190'. zed perfs. w/2300 gals. of 15% NE acid. ed perfs. with 42,000 gallons of nitrogen-waterining 65,000 lbs. of 20/40 mesh sand. Aug. 22.4 BPM at 3700 psig. hed up. Ran production tubing and packer. Se	injection
10/3/75		41'. flowing 500 MCFPD on 32/64" choke w/175 p e workover, well flowed 36 MCFPD.	sig FTP.
18. I hereby certify that the	information	above is true and complete to the best of my knowledge and belief,	

TITLE Petroleum Engineer

Les Clements Cil & Gas Insp.

NO. OF COPIES RECEIVED DISTRIBUTION		Form C-103 Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	4	Sa. Indicate Type of Lease
LAND OFFICE	4	State X Fee.
OPERATOR		5, State Oil & Gas Lease No. B-934
SL (DO NOT USE THIS FORM F		
I. OIL GAS WELL		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Petro-Lewis Cor 3. Address of Operator	New Mexico State "M" 9. Well No.	
401 Fort Worth C	1	
4. Location of Well UNIT LETTER	. 1980 FEET FROM THE 5 LINE AND 1980 FEET FROM	Langlie Mattix
<u></u>	SECTION 18 TOWNSHIP 22 RANGE 37 NMPM	
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	3413 GL	Lea
16. Ch	eck Appropriate Box To Indicate Nature of Notice, Report or Ot	ther Data
		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUS AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed or Comple work) SEE RULE 1 103.	ted Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
	d valve from below surface to above surface and fill o provide safe access to bradenhead valve for regul	
product darveys		
		·
18. I hereby certify that the inform	nation above is true and complete to the best of my knowledge and belief.	
1(0,1)	, G	
SIGNED TO DU	TITLE Petroleum Engineer	DATE 1/16/75
	5 7 ,	FED 12 WA

CONDITIONS OF APPROVAL, IF ANY: