NEW MEXICO OIL CONSERVATION COMMISSION

HORRS OFFICE OCC

MULTI-POINT BACK PRESSURE 1057 FOR GAS WELLS

Formation County

Formation County

Size Size psig h _w OF. psig OF. O	mpany H	mble Oil	& Ref.	Co.	Т	ease	, M. Sta	te H	Wel	1 No-	1	
### Ping 7 Nt. 24 I.D. 6.346 Set at 3669 Perf. 3530 To 3550 Paing 2 Nt. 4.7 I.D. 1.995 Set at 3492 Perf. None To Say Pay: From 5530 To 3550 L 3492												
Say: From 350 To 350 L 3482 XG 0.662 Cal 2416 Bar.Press. 13.42												
Sample S												
Single- Practice Packer 3432 Reservoir Temp. Single- Practice Reservoir Temp. Single- Practice Reservoir Temp. Single- Practice Reservoir Temp. OBSERVED DATA	bing 2	Wt	4.7 I	.D. 1.	995 Set	at 3492	Per	of. the	D	То	·	
Completion: 25-56 Packer 1452 Reservoir Temp. Temp. Press. Pr	s Pay: F	rom 353	0 To_	3550	i 349	2x(0,692	_	476	Bar.Pres	s. 13,2	
Completion: 25-56 Packer 1452 Reservoir Temp. Temp. Press. Pr	oducing T	hru: Ca	asing		Tub	ing		_Type We	ell	nglo		
Coefficient	te of Com	pletion:	8-5-5	5	Packer	3492	Sing	gle-Brade Reservo	enhead-G. oir Temp.	G. or G.	O. Dual	
Type Taps		•						-	· -			
Flow Data					(54.4.)	OBSERVE	D DAIR			F lor		
(Prover) (Choke) (Press. Diff. Temp. Press. Temp. Press. Temp. Size psig hw op. psig op. psig op. psig op. hr.	sted Thro	ugh <u>(* : :</u>		CHECK	(Meter)				Type Tap	s	<u> </u>	
Cline Size psig hw OF. psig OF. Provided Head of the psig OF. psig OF. psig OF. Provided Head of the psig OF. psig OF. psig OF. Provided Head of the psig OF. psig OF. psig OF. psig OF. Provided Head of the psig OF. O	(Prov	er) (0)			Diff.				Casing D	Temp.	Duration	
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Co.750 553 10.29 79 676 24 24 25 25 24 25 25 24 25 25	Siz	e ;	oize	psig	n _w	F •		Ľ.	psig	F •		
Pressure Flow Temp. Gravity Compress. Rate of Flow Factor Fac	4						676				24	
FLOW CALCULATIONS Coefficient	4											
FLOW CALCULATIONS Coefficient	A			543	27.04	80	568				24	
Coefficient Pressure Flow Temp. Gravity Factor				+		T ON CAT C	UIT A MITONIC	- 		<u> </u>		
C24_Hour V hwpf	Coef	ficient		Pr	essure	Flow T	emp.	Gravity	Compre			
PRESSURE CALCUIATIONS Liquid Hydrocarbon Ratio 42	(24	-Hour)	$\frac{1}{\sqrt{h_{w}}}$	Df.	psia	Fact · F+	or	Factor F _o	Facto	r (Q-MCFPD @ 15.025 psia	
PRESSURE CALCUIATIONS Liquid Hydrocarbon Ratio 20 cf/bbl. Specific Gravity Separator Gaso Specific Gravity Flowing Fluid Pc_ 732_2 Pc 536_1 Pt (psia) Pt FcQ (FcQ) ² (FcQ) ² Pw ² Pc-Pw Cal. Pw Pc Cal. Pw Pc Cal. Pw Pc Cal. Cal. Pw Pc Cal. Cal. Cal. Cal. Cal. Cal. Cal. Cal.	3.4	35	76.3	3 5	46.2	0.9	22	0. 9325	1.060			
PRESSURE CALCULATIONS Liquid Hydrocarbon Ratio cf/bbl. Specific Gravity Separator Gase Specific Gravity Flowing Fluid Pc_732.2 P2 536.1 Pw Pt (psia) Pt FcQ (FcQ)2 (FcQ)2 Pw2 Pc-Pw Pc Pw Pw Pw Pc Pw Pw Pw Pc Pw								0.9325	1.058			
Liquid Hydrocarbor. Ratio deg. Specific Gravity Separator Gaso Specific Gravity Flowing Fluid P _c 732.2 P _c 536.1 Pw				122,4		554.2 0.5						
Pw Pt (psia) Pt FcQ (FcQ) ² (FcQ) ² Pw ² Pc-Pw Cal. Pw Fc (1-e-s) Pt (psia) Pt (psi	rity of L	iquid Hyd	irocarb	ons	9	cf/bbl.	LCU'ATIC	Speci Speci	ific G <mark>ravi</mark>	ty_Flowing	ng Fluid	
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INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q I Actual rate of flow at end of flow period at W. H. working pressure (P_W) . MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- PwT Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pf Meter pressure, psia.
- hw Differential meter pressure, inches water.
- Fg Gravity correction factor.
- Ft Flowing temperature correction factor.
- Fpv Supercompressability factor.
- n I Slope of back pressure curve.

Note: If P_W cannot be taken because of manner of completion or condition of well, then P_W must be calculated by adding the pressure drop due to friction within the flow string to P_t .

Land Committee C