NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is co pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of w result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additic instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below REPORT ON RESULT OF TEST REPORT ON REPORT ON BEGINNING OF CASING SHUT-OFF REPAIRING WELL DRILLING OPERATIONS REPORT ON Fracture REPORT ON RESULT REPORT ON RECOMPLETION OF PLUGGING WELL **OPERATION** (Other) Treatment April 19, 1955 Hebbs, New Mexico Following is a report on the work done and the results obtained under the heading noted above at the Humble Oil & Refining Company Hear Mexico State M (Company or Operator) J. P. Wilder , Well No. 2 in the SW 1/4 85 1/4 of Sec. 18 T. 22-3 R 37-1 NMPM, APTOINE The Dates of this work were as follows: 3-23- to 4-16-55 March 3 1955... Notice of intention to do the work (was) (submitted on Form C-102 on..... and approval of the proposed plan (was) (proposed) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Set hydraulic formation packer at 3673 feet and treated from 3673 to 3720 feet with 5,000 gallons 24 refined oil and 7,500# sand through 2-1/2-inch tubing. Maximum pressure 4500%, minimum pressure 3200%, injection rate 6.7 MWM, shut in pressure 800%. Found 33 feet of sand fill-up in well, bailed to 3720 and ren tubing and reds. Tested 8 hours pumping 9 - 54" strokes per minute, produced 59 barrels load oil, no unter. un final pumping test on 4-16-55 well produced 57.64 barrels fluid, 28.78 barrels now eil. Previous production test: 6.84 barrels oil, 47% water. I hereby certify that the information given above is true and complete Approved: to the best of my knowledge. OIL CONSERVATION COMMISSION (Name) Position....District..Superintende Representing. Humble. U.L. & Refining. Company Address ... Hox 2347 .. Hobbs .. New Merci co

(Date)

(Title)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, No

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Address New 2347, Hobbs, New Maxiso

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed. and work should not begin until approval is obtained. See addi-O ti

r agent, of the plan submitted. The plonal instructions in the Rules and Re	an as approved should be followed gulations of the Commission. Indicate Nature of Notice 1 and		in uniti approvai io oci.	
OTICE OF INTENTION O CHANGE PLANS	Notice of Intention to Temporarily Abandon		e of Intention ill Deeper	
Notice of Intention	Notice of Intention to Plug Back	1 11	e of Intention TLiner	
Notice of Intention o Squeeze	Notice of Intention to Acidize	1 1	ce of Intention oot (Nitro)	
VOTICE OF INTENTION O GUN PERFORATE	Notice of Intention (Other)	Nотто (Отн	ER OF INTENTION TO	
OIL CONSERVATION COMMISSIC SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention	He bod ,RevRev (Pie	tise ace) I below at the		
Homble Oll & Refining On		Well N		
(Company or O	nerator)			(0
(40-acre Subdivision)				
Intended Procedures 1. Rig up workover equi 2. Lead hele with eil a 3. Bun caliper survey o formation packer set 4. Fracture open helw a containing 1-1/2 ver	nd pull rods and 2-in if open hole and run is at 3675 feet, approximation from 3675 to 3 mis of sand per gallowing with original 3 mak on production.	neh tubing. etring of 2-1/2-ine minately. 3720 feet with 5,00	ATIONS) h tubing with by O gallons of ref	Cined eil
Approved Except as follows:	, 19		ining Company mpany or Operator Club Lies Check	
Approved OIL CONSERVATION COMMISSI	ON	Position Send Commu	nications regarding well	to:
Rv Acinc	u/	Name M. M. Hogel	**	·····

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-194 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Audi Coo	ow Meetigo	Houston, Texas (Principal Place of Business)	
		, T. 22-3 , R. 37-E , Pool Arrowhead	
, , ,	•	State	
,			
If Oil well Location of Tanks	so State M L	14.90	
Authorized Transporter. Skelly 0	il Company		Transporte
Eunice, New Mexico	,	Box 1650, Tules, Okla. (Principal Place of Business)	
	_	. Other Transporters authorized to transport Oil	
-		e Company	
			
REASON FOR FILING: (Please check prop	per box)		
NEW WELL.		CHANGE IN OWNERSHIP	
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)	
	•		
REMARKS:			
Compliance with Order R-520			
Compliance with Order R-520	s and Regulation	s of the Oil Conservation Commission have been co	mplicd witl
Compliance with Order R-520		Ook aham	 .
Compliance with Order R-520 The undersigned certifies that the Rule		Ook aham	 .
Compliance with Order B-520 The undersigned certifies that the Rule	day of	Ostober 19	 .
The undersigned certifies that the Rule Executed this the	, 19	Ostober 19	 .
Compliance with Order R-520 The undersigned certifies that the Rule Executed this the	19	Ostober 19	 .

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE, with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.