# OIL CONSERVATION COMMISS ON SANTA FE, NEW MEXICO Miscellaneous Reports on Wells 1950

Submit this report in triplicate to the Oil Conservation specified is completed. It should be signed and sworn t tions, results of shooting well, results of test of casing tions, even though the work was witnessed by an agent signed and sworn to before a notary public. See addition	so before a notary public for reports on the inner dri shut off, result of plugging of the Commission. Reports on minor operations of	filing opera- tant opera- teed not be
	report by checking below.	,01111111111111111111111111111111111111
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	x
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date Place	
Following is a report on the work done and the results of Humble Oil & Refining Co. N. M.		
Company or Operator  Company of SE/A of SE/A of SE/A of Sec. 18	Tooge	
Arresheed Field Lee		County.
The dates of this work were as follows: 10-18-50	11-10-50	
Notice of intention to do the work was (was not) submi	itted on Form C-102 on 10-9-50	19. 50
and approval of the proposed plan was (was not) obta	lined. (Cross out incorrect words.)	
	ORK DONE AND RESULTS OBTAINED	
Killed wall with water, Corrected ID 3655' and treated with 1000 gallons acid obtained around packer. Set packer at 36 Set packer at 36 Set packer at 3618' and 3603' and acid oper hour, 25% water. Sumbbed 12 hours at Figured wall rate of 5 bbls. per hour, 95 sacks sement into fernation. Found to El Taro Gement. Found top of sement at 3 Witnessed by	647° and 3662° and treated with 1000   641° and 3626° and treated with 1000   treated with 1500 gallons. Swabbed 10 nd well flowed 6 bbls. per hour, 90% of 9% water. Killed well. Ran tubing and op of coment at 3689°. Comented with 1	on gallons. gallons. bbls. mater. pumped 100 sacks
Name	Company	le
Subscribed and sworn before me this	I hereby syear or affirm that the information is true and correct.	given above
13th day of November , 19 50	Name / MUMILIA	a.
July M. Bates	Position Asst. Div. Superintendent	
Notary Public	Representing Humble 011 & Refining Company or Operator	Coa
My commission expires	Address Box 1600, Midland, Texas	······
Remarks:	You yackro	Marue
		Title

3160' to 3140' and 3125' to 3100'. Symbbed well dry. Loaded hole with oil and acidized from 3100' to 3215' with 1000 gallons. Symbbed well dry, no water or oil. Preparing to plug and abandon.

### NEW M\_\_\_ICO OIL CONSERVATION COMMIS.

## SANTA FE, NEW MEXICO

# MISCELLANEOUS NOTICES

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the Commission.	nservation Commission or its proper steaming the file work special or on which will be given the approval, with any mounted in or agent, of the plan submitted. The plan as approved to be is obtained. See additional instructions in the Rules	de la to de dered followed, ations of
	e nature of notice by checking below:	
NOTICE OF INTENTION TO TEST CASIN SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLA	Nomicon of the second	
NOTICE OF INTENTION TO REPAIR WE	NOTICE OF INTENTION TO PLUG WELL	~
NOTICE OF INTENTION TO DEEPEN WE	ELL	
Kidler	November 13, 1950 Place Place	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.  Gentlemen: Following is a notice of intention to do cert.  Humble Oil & Refining Co.	cain work as described below at the	
Company or Operator	Lease Well No. 3 in C	
of Sec <b>18</b> , T <b>22_S</b> , R. <b>R.</b>	37, N. M. P. M., Arroshead	of : Field.
C	County.	
To plug and abandon well as for shoot and recover approximately to to 2100°, spot 200° sement plug	THE RULES AND REGULATIONS OF THE COMMISSION Places: Spot 200' cement plug from 3056' to TD 2000' of 52" casing, spot 200' cement plug from 100' to surfaces 100' to 535' and 100' plug from 100' to surfaces 100' to 535' and 100' plug from 100' to surfaces 100' to 535' and 100' plug from 100' to surfaces 100' to 535' and 100' plug from 100' to surfaces 100' to 535' and 100' plug from 100' to surfaces 100' to 535' and 100' plug from 100' to 50' to 535' and 100' plug from 100' to 50' t	19001
To plug and abandon well as for shoot and recover approximately to to 2100', spot 200' sement plug	llews: Spot 200; cement plug from 3056; to TD 2000; of 52; casing, spot 200; cement plug from	19001
To plug and abandon well as for shoot and recover approximately	llews: Spot 200; cement plug from 3056; to TD 2000; of 52; casing, spot 200; cement plug from	19001
To plug and abandon well as for shoot and recover approximately to 2100', spot 200' sement plug install regulation marker.	llews: Spot 200; cement plug from 3056; to TD 2000; of 52; casing, spot 200; cement plug from	19001
To plug and abandon well as for hoot and recover approximately to 2100', spot 200' sement plug install regulation marker.	dllews: Spot 200' cement plug from 3056' to TD 2000' of 52" casing, spot 200' cement plug from from 305' to 535' and 100' plug from 100' to su	19001
To plug and abandon well as for shoot and recover approximately to to 2100', spot 200' sement plug	Position  Position  Position  Position  Position  Position  Position  Aget. Div. Superintendent Send Communications regarding well to	19001