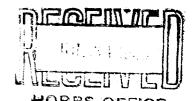
FORM C-103 MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and

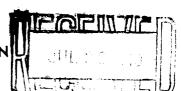
Regulations of the Commission. Indicate nature of report by checking below: REPORT ON REPAIRING WELL REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL X REPORT ON RESULT OF TEST OF CASING REPORT ON DEEPENING WELL REPORT ON RESULT OF PLUGGING OF WELL Midland, Texas Place OIL CONSERVATION COMMISSION Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Thimble Oil & Refining Company N. M. State "M" Well No. 3 in the Lease Company or Operator Center of SE/4 of SE/4 of Sec. 18 T. 22-S , R. 37-E , N. M. P. M., Field, Les Arrowheed The dates of this work were as follows: Tely 24 and 25th, 1940 Notice of intention to do the work was (vester) submitted on Form C-102 on July 24 and approvalof the proposed plan was (obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Perforated 5-1/2" casing with 4 shots spaced at 3561', 3564', 3568', and 3574' and set Halliburton Yowell Packer ever perforations. Treated with 600 gallons ef Halliburton Acid from 3561' to 3574' in lime formation. Lowered Yowell Packer into open hole and treated with 400 gallons Halliburton Acid from 3625' to 3655' in lime formation. Killed well with oil and pulled tubing to remove packer and re-ran 3633' of 2" tubing with 3' perforated sub on bottom. On 8 hour test well flowed 96 bbls. fluid, 30% water. Average oil produced at rate of 8.4 bbls. per hour, 202 bbls. per day. Gas Volume-250 MCF per day. Gas-oil ratio 1252. Tubing pressure 60#, Casing prewitnessed by gravity 57.2 No witness appeared. Title Company I hereby swear or atterm that the information given above is true and correct occurred Subscribed and sworn to before me this Name 29th day of July , 19 40 Position Division Chief Clerk Representing Humble Oil & Refining Company Company or Operator Address Box 1600 - Midland, Texas 6/1/41 My Commission expires

Remarks:

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

operations need not be signed and sworn to before Regulations of the Commission. Indicate nature	re a notary public. See addi		in the Rules and
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRIN	G WELL	x
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING ALTERING CASIN		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENI	NG WELL	
REPORT ON RESULT OF PLUGGING OF WELL		A APRIL TO	
1	Midland, Texas	July 2	24th, 1940
OIL CONSERVATION COMMISSION Santa Fe, New Mexico. Gentlemen:	Place	Da	ite
Following is a report on the work done and the r Humble Oil & Refining Company N.			
Center of SE/4 of SE/4 of See: 18	Lease T 22-S	r 37-E	N. M. P. M.,
Arrowheed Field,			
The dates of this work were as follows:	July 2nd, 1940		
Plugged back from 3710 to 3700 with bale of fibratex was run ahead of Swabbed well 10 hours, swabbing 5 Well headed after each pull but fat	cement. 3644° of 2" tubbls. fluid per hour,	bing set at S	656 · .
Witnessed by	Company		Title
Subscribed and sworn to before me this 84th day of July 1940 Notary Public My Commission expires 6/1/41	Name Position Divisi	on Chief Cler	information given
		1	

Remarks:

Roy yurbrough

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Fort C192 CAT NEW MEXICO OIL CONS	ERVATION COMMISSIO		
Santa, Fe,			1340
MISCELLANEC			77 11.
Submit this notice in triplicate to the Oil Conservation Co to begin. A copy will be returned to the sender on which sidered advisable, or the rejection by the Commission or be followed, and work should not begin until approval to Regulations of the Commission. Indicate nature of notice to the Oil Conservation Conservation Commission.	will be given the approagent, of the plan submit sobtained. See additions	val, with any modificat	ions con- ed should
		DYON TO CITOOT OR	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENT		<u>x</u>
NOTICE OF INTENTION TO CHANGE PLANS	OTHERWISE A		
NOTICE OF INTENTION TO REPAIR WELL	-		
NOTICE OF INTENTION TO DEEPEN WELL	NOTICE OF INTEN	FION TO PLUG WELL	
Mid	land, Texas	July 24, 1940	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	FRC	Date	•
Gentlemen:			
Following is a notice of intention to do certain work as de	scribed below at the		war we
Humble Oil & Refining Company N. M. Stat	Well	No. 5 in ST	4 of SE
Company or Operator Lease		·	_
of Sec. 18 , T. 23-S , R. 37-E ,	N. M. P. M., AFFOWI	1884	Field,
FULL DETAILS OF PRO	DOGED DLAN OF W	ORK	
FOLL DETAILS OF FRO			,
To gun perforate 5-1/2" casing with 4 sho			35741
set Walliburton Yowell packer over perfora	ations and acid tre	eat with 600 gallo	ns of
Halliburton Acid from 3561' to 3574' in 1:	ime formation. Also	to lower packer	1250
open hole and treat with 400 gallons Hall fermation. 5-1/2" casing set at 3600' and	iburton Acid from	3655' to 3625' in	lime
formation. 5-1/2" casing set at 3000' and to casing seat. Well was swabbed for 8 her	acid to be ilushed are and made 40 bbl	ls. fluid, 30% BS	k¥,
heading after each pull but failing to fle	ow.		•
acceptance of the control of the con			
no 9.2 1040			
JUL 2 6 1940	TREET IN ATT ATTE	THE CAMPANY	
Approved, 19, except as follows:	HUMBLE OIL & BR	any or Operator	/
though the statut.	Ву	Howay	
	Position Division C Send communic	hief Clerk cations regarding well t	0
oil conservation commission, o		ouse	
By Roy yarhrough	Address Box 1600 -	Midland, Texas	
Title On a GAS INSPECTO"	أسد خشيت د حسما يحرونه و مدينوشة الانام برسيسة والانام تسيين شيو	Vide Canada and a canada a can	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after to work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and

Regulations of the Commission. Indicate nature of	report by checking	below:	
EPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REI	PAIRING WELL	
EPORT ON RESULT OF SHOOTING OR CHEMICAL	REPORT ON PU	LLING OR OTHERWISE	
EPORT ON RESULT OF TEST OF CASING		EPENING WELL	
SHUT-OFF EPORT ON RESULT OF PLUGGING OF WELL			
Midland, To	TOG	July 3rd, 1940)
OIL CONSERVATION COMMISSION santa Fe, New Mexico.	Place	Dat	te
Following is a report on the work done and the results Humble Oil & Refining Company N. M. S.	s obtained under th State "M"	well No.	at thein the
Center of SE/4 of SE/4 of Sec. 18	Lease		
Arrowheed Field, Lea			
The dates of this work were as follows: June 2	25th , 1940	~~~~~	
DETAILED ACCOUNT OF WOR	RK DONE AND R A Acid from 361 Swabbed down	ESULTS OBTAINED 4' to 3710'. Swab to 1200' and well	bed out acid flowed 10
DETAILED ACCOUNT OF WORLD DETAILED ACCOUNT OF WORLD and oil load, and well flowed by heads. hours at approximately 12 bbls. per hour 15 bbls. per hour, Shake-out 75% BS&W. will be plugged back in an attempt to shake the shake of the shake	RK DONE AND R Acid from 361 Swabbed down r 40% Water. So Water appears but off this we	ESULTS OBTAINED 4' to 3710'. Swalt to 1200' and well wabbed for 8 hours to be formation w	bed out acid flowed 10 at rate of
DETAILED ACCOUNT OF WORLD and oil load, and well flowed by heads. hours at approximately 12 bbls. per hour. Shake-out 75% BS&W. will be plugged bask in an attempt to shake the shake to shake the shake the shake to shake the sh	RK DONE AND R Acid from 361 Swabbed down r 40% Water. So Water appears but off this we	ESULTS OBTAINED 4' to 3710'. Swalt to 1200' and well wabbed for 8 hours to be formation w	bed out acid flowed 10 at rate of
Treated with 3000 gallons of Halliburton and oil load, and well flowed by heads. hours at approximately 12 bbls. per hour 15 bbls. per hour, Shake-out 75% BS&W. will be plugged back in an attempt to shake by No Witness necessary	Company I hereby stabove is transposition Representing the Representing the Representing Representation Repre	ESULTS OBTAINED 4' to 3710'. Swalt to 1200' and well wabbed for 8 hours to be formation water. wear or affirm that the ue and correct ivisian Chief Clean g Humble Oil & Rei	Title Title Title Title Title Title Title Title Top or Operator

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