Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

l.		10 10	TIVOL	ONI OI	L WIAD IAN	TURAL G	MO.		7			
Chauman II S. A. Inc.									Well API No.			
Address	····	30-025-10355										
P.O. Box 1150, Midla	nd, Texa	as 797	702									
Reason(s) for Filing (Check proper bax) New Well			•		-	her (Please exp			nange of	pool fr	· Om /	
Recompletion	Oil	Change in	Dry G		Effective 1	ve Date: l Name :	5/1/ 7 (
Change in Operator	Casinghe	. —	Conde		Filed to	o show un	New litiz	mex: atio	on and c	ate <u>#8</u> hange of	operato	
change of operator give name Am address of previous operator	erican	Explor	atio	n Compa		Republi						
•		4.073				•		-			:-	
L DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Pool N	Varne Inched	ing Formation			Kind	of Lease	1 1	ease No.	
	rrowhead Grayburg Unit 231 Arrowhea				Grayburg			State, Foderal or Fee				
ocation										_		
Unit Letter	_ :1980)	. Feet F	rom The	South L	e and660		Fe	et From The.	East	Line	
Section 18 Townsh	ip 22S		Range	37E	. N	IMPM, I	.ea				County	
-										· · · · · · · · · · · · · · · · · · ·		
II. DESIGNATION OF TRAN				ID NATU	RAL GAS	ve address to w	Link in		ann of this f	is to be s		
Name of Authorized Transporter of Oil Texas New Mexico Pip	e XX	or Conden	7 5-116		1	30x 2528,						
Name of Authorized Transporter of Casin		£xx	or Dry	Gas		ve address to w						
Texaco Producing Inc	Eypi	1 Pro	<u>k. I</u>	2nc		3000 3 000 3	<u>Tul</u>			a 74102		
f well produces oil or liquids, ive location of tanks.	Unix	Sec.	Twp.	Rge.	le gas actual	ly connected?	ļ	When	7			
this production is commingled with that	from any oth	er lease or	pool. gi	ve commine	ling order num	ber:	1	-				
V. COMPLETION DATA										·		
Dei- at Time of Completion		Oil Well	Ţ	Gas Well	New Well	Workover	De	epea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		pi. Ready to	Prod		Total Depth	<u> </u>	<u>. L</u>		P.B.T.D.	J		
ate spanor		po			`							
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
					<u> </u>				Depth Casing Shoe			
erforations												
		TUBING,	CASI	NG AND	CEMENT	NG RECO	Ď					
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 				 				ļ			
	 											
					<u> </u>				<u> </u>			
. TEST DATA AND REQUE IL WELL (Test must be after t	ST FOR A	LLOW	ABLE	مناهما المساولة	he equal to a	r exceed top all	louable	for thi	e denth or he	for full 24 hou	71.)	
IL WELL (Test must be after that First New Oil Run To Tank	Date of Te		oj ioda	OII BAZI MILLI	Producing M	lethod (Flow, p	ump, ga	s lift, d	uc.)	<u> </u>		
									Choke Size			
ength of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test			·	Water - Bbls.				Gas- MCF				
Count Lion Dating Less	Oil - Bbls.											
GAS WELL							. =		•			
Venual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate			
	Title of Private (Shirt S)				Casing Pressure (Shut-in)			Choke Size				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Liesenia (min. 17)							
I. OPERATOR CERTIFIC	'ATE OF	COMP	TIAN	VCE	<u> </u>							
I hereby certify that the rules and regul				1CD		OIL COM	USE				M	
Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.						AAY 8 0 1991						
•	•	ocijei.			Date	Approve	d _					
Dim, Bohi	n					* = - ·	n Cha	ijÿ.				
Signature						By Pan Kantz Geologist						
D. M. Bohon T	echnica		Title		Title			•				
Printed Name. 5/28/91.	(915) 6				11119	·						
Date		Tele	phone I	10.	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

BECEIVED

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