STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	1	1
	SAS	1	
OPERATOR		1	
PROMATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-104 Revised 10-01-78 Format 06-01-33 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OF AND MATERIAL CAS

I. AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS			
Coardior				
Kirby Exploration Corpany Of Texas				
P. O. Box 1745 Houston, Texas 77251				
The world	, Olner (Piecse explain)			
Recognistion				
X Change in Ownership	Dry Gas Condensa;e i			
	Condensate			
If change of ownership give name and address of previous owner Petro-Lewis Corporation	P. O. Eox 2250 Denver, Colorado 80201			
II. DESCRIPTION OF WELL AND LEASE				
Legse Name Meil No., Pool Name, including	Formation Cind of Geose			
New Mexico M State 8 Langlie Matti	x Seven Rivers State State B-934			
Unit Letter I 1980 Feet From The South	ne andFeet From The			
Line of Section 18 Township 22S Honge	37E NOPA, Lea County			
III DESIGNATION OF TRANSPORTER				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS			
rexas New Mexico Pipeline Comapny	P. O. Box 1510 Midland, Texas 79701			
Same of Authorized Transporter of Casinghed Gas X or Cry Gas	Address (Give address to watch approved convictions to			
Getty Oil Company	P. U. BOX 1404 Houston, Texas //001			
If well produces oil or liquids, Unit Sec. Twp. Age. Sive location of tenss. C 29 22S 37E	Yes : 5-28-61			
If this production is commingled with that from any other lease or pool.				
NOTE: Complete Parts IV and V on reverse side if necessary.	and the state of t			
-	11			
VI. CERTIFICATE OF COMPLIANCE	CIL CONSERVATION DIVISION			
Defeny certify that the rules and regulations of the Oil Conservation Division have	APPROVED			
reen complied with and that the information given is true and complete to the best of ny knowledge and belief.	. 19			
	BY 384			
	TITLE			
Le Zansa;	This form is to be filed in compliance with RULE 1104.			
(Sienature)	If this is a request for allowable for a			
Production Supervisor	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
12-1-84 (Case)	Fill out only Sections I II III and III .			
	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.			
11	completed wells.			

NO. OF COPIES RECEIVED		Form C-103		
DISTRIBUTION		Supersedes Old		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65		
FILE	HEN MEXICO OIL CONSERVATION COMMISSION	FIREGUA 1-1-02		
U.S.G.S.		5a. Indicate Type of Lease		
LAND OFFICE		State X Fee		
OPERATOR		5. State Oil & Gas Lease No.		
OF ERRIOR		B-934		
CLINID	V MOTICES AND DEPONTS ON WELL C	amaiininak		
(DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)			
1.	TON FOR PERMIT 2- (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name		
OIL X GAS WELL	OTHER-			
2. Name of Operator	VINER-	8. Farm or Lease Name		
Petro-Lewis Corpora	tion	New Mexico-State "M'		
3. Address of Operator	tion	9. Well No.		
401 Fort Worth Club Bldg., Fort Worth, Texas 76102		8		
4. Location of Well		10. Field and Pool, or Wildcat		
		Tanglio Mattiv		
UNIT LETTER	150 FEET FROM THE 5 LINE AND CONTROL FEET FROM	Langite Matrix		
F	10 220 275	<u> </u>		
THE LINE, SECTION	on 18 TOWNSHIP 22S RANGE 37E NMPM			
mmmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	<u> </u>		
		12. County Lea		
ÖMMA	3411' KDB			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO: SUBSEQUEN	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB			
	OTHER			
OTHER				
 Describe Proposed or Completed Op work) SEE RULE 1603. 	erations (Clearly state all pertinent details, and give pertinent dates, including	s estimated date of starting any proposed		
Move bradenhead va	lve from below surface to above surface and fill	in hole. This		
	e safe access to bradenhead valve for regular br			
•				
pressure surveys.				
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.			
,10,7				
Petroleum Engineer DATE 1/16/75				
BIGNED WE	SIGNED TITLE PETFOIEUM ENGINEER DATE 1/10//5			
	C			

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION NEW MEXICO OIL CONSERVATION COM-ANTA FE ION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-ILE Effective 1-1-65 AND C.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL IRANSPORTER GA5 OPERATOR PRORATION OFFICE Operator P tracing in organization 4 1 m. onthe Gaus audding, Fort corth, Texas 7:10% Reason(s) for filing (Check proper box) Other (Please explain) ew Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condens ate If change of ownership give name and address of previous owner ____ ood, official 42, etc., dox 908, onemans, Texas 12 195 II. DESCRIPTION OF WELL AND LEASE ell No. Pool Mame, Including Formation Kind of Lease Lease No. Ĉ Longlie artix State, Federal or Fee 2 ta 10 ~534 Location __Feet From The SOULT __ine ind __ Unit Letter Feet From The LaSt Township 22-0 37-L . ИМРМ. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas New Memico Pipe Line Company box 1510, Lidiand, Exas Name of Authorized Transporter of Casinghead Gas 🔼 💢 or Dry Gas : Address (Give address to which approved copy of this form is to be sent) Skelly Oil Company Eunics, Haw Laxido When Is gas actually cornected? If well produces oil or liquics, , Sec. 122-5 | 37-1 ζ∂s 5-28-51 If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, IV. COMPLETION DATA SKELLY OIL COMPANY MERCEI INTO GETTY OIL COMPANY. Gas Well Workover Oil Well New Well Deeper Designate Type of Completion = (X)Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bble. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED ___ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_

ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104. H. S. WINSTON

(Signature)

Acent. (Title) 1-1-7

(Date)

TITLE.

If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Sanarata Forms C-104 must be filled for each and in multipli-

NO. OF COPICS RECEIVED DISTRIBUTION FILE u.s.c.s. LAND OFFICE OIL TRANSPORTER 5 OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 Ziluctive 1-1-63 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Wood, McShane & Thams 692, Ltd. Address P. O. Box 968, Monahans, Texas 79756 Reason(s) for tiling (Check proper box) Other (Please explain) New Woll Change in Transporter of: Recompletion Dry Gas Oil Change in Ownership X Casinghead Tas Condensate If change of ownership give name Wood, McShane & Thams - Colorado and address of previous owner Box 968. Monahens. Texas ON OF WELL AND LEASE
Well No. Pool Name, Including Formation Lease Name Kind of Lease Lucias No. · New Mexico M | State, Federal of F State 8 Langlie Matti -934 Location __ Feet From The <u>SOUTH</u> Line and __ 660 1980 Unit Letter _ Feet From The . 18 22**-**S 37**-**Ξ Township Range Line of Section County TRANSPO Name of Authorized Transporter of Oil X or C ESIGNATION OF ress to which approved copy of this form is to be sent) 30x 1510 Address (Give as 20) Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas X <u>Eunice,</u> Skelly Oil Company Metr Nawico Twp. If well produces oil or liquids, 22-S 37-E ; c 29 Yes 5<u>-28**-**6</u> give location of tanks. If this production is commingled with that from any other lease or pool, give comminging order number IV. COMPLETION DA · Workovu: Oil Well New Well Plug Book Same Restv. Diff. Restv Gas Well Designate Type of Completion = (X) Date Compl. Ready to Prod. Total DepinT.D. Tusing Desth Top Gil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CENERTING ALCOHA DEPTA SET SYCKS CEMENT CASING & TUEING SIZE HOLE SIZE (Past must be after recovery of total volume of load oil and must be equal to or exceed top allowed for this depth or be for full as nowney. V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, cas life, else, Date of Test Date First New Oil Run To Tanks C.320 3.20 Casing Procesure Length of Tout Tubing Prossure C:.. - ...C.-Water - Bb.s. Actual Prog. During Test Oil-Eb.a. Actual Prod. Tool-MCF/D Cravity of Condunuate Bbis. Consumbato/AlMOF Longth of Test Cheku Sizu Casing Pressure (LLLTS-LL) Tubing Prossure (Shub-LL) Testing Method (pliet, back pr.) OIL CONSERVATION COMMISSION VI. CERCIFICACE OF COMPLIANCE APPROVES. hereby certify that the rules and regulations of the Oil Comparvation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief SUPERVISOR DISTRICT Frais form to to be filed in companion with noise wice. & Oleve the If the in a wageous for ellowable for a govern armine or do worth, while so in in all be associated by a cubulation of the deviction state than deviction Partner All sections of this form the . We filled our completely for allowable on near the recompleted wells. (Title)

July 1, 1971

(Date)

The out one, decided I, II, III, and VI let changes of owner, well name or number, or manaporter or other such change of condition. Superfice Forms C-104 must be fired for each poor in multiply

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OIL CONSERVATION COMM.