## GUEMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION BULLS 11030

Box 2347, Hebbo, N. H., (Address)

COMPANY | Education Oil & Institute Company

13.5.1. H. Stato M Wall H	E	18	22-S . 37-E
MAIE WORK SERFORMED 7-26-56 to 7-31-			an entrant i Talan i Salah kalah salah
MIS IS A REPORT OF (CHECK AFPROPRIATE B	LOCKO [T]	resoure of test of	CARAGO CARROSS
DEGINATING DRILLING OPERATIONS	and the same of th	REMEDIAL WORK	Control of the Control of the Control of
Plugging	Emperated processing		e noticella la companya de la compa
Second Second	Entermor.7		
DEVAILED ACCOUNT OF WORK DONE, MATURE	AND QUANTITY OF MA	TENIALO USED ANO DO	CHETS OBTAINED.
iet 5-1/2" Model K magnesium bridge um, rogular sement through hole at ' wil Baker Model K coment retainer a lashed down to 3693%,	740% Reversed out	10 sx. Top cent	int at 250% Drill
waping cal well through perforation	na 3630-3690°。		
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	رياسية والمستوانية والمستود والمعادلة والمستود والمستود والمستود والمستود والمستود والمستود والمستود والمستود	. OS in 1880 (Parking to a market of a market parking to the control of the contr	n elektrick vol. (* ) elektrickski klimatickski statuski elektrickski vol.
EL IN SELOW FOR REMEDIAL WORK REPORTS	ONLY		
RIGHAL WELL DATA:			
FELEV. 3409 TD 3693 FAD	3691. PROD. 111	<u> 3630-3690 COM</u>	L MATE COLUMN
ENG. DIA 2" TENG. DEPTH 3	3669 OIL STRING DIA	5-1/2 Oil STA	NG DEPTH 3693
erf hvterval(s) 3630-36900	TVIK. UZ-AMBANIKANSKA NIPOLAK VARIA YERITIN SANIKOVISKA NIPOLAK AND KANIKANSKA NIPOLAK MARANIKANI KANIKANI KAN	elikon 1913 - 1999 da Kalin (1862) yakalak (1884) yakalak (1884) yakalak (1884) a maka (1884) a maka (1884) yakalak (1884)	
PEN HOLE INTERVAL	PRODUCING FORM	NATION (N.	
ESULTS OF WORKOVER:			/JETER
AT <b>E o</b> r test		59-56	3=2= <b>5</b> 6
L PRODUCTION, EBLS, PER DAY		30.17	52.87
AS PRODUCTION, MORPER DAY		145.09	260,12
ATER PRODUCTION, BBIG, PER DAY		An order to the second	102,62
AS-O'L RATIO, CU. FT. PER SEL		4762 ****	4920
AS WELL POTENTIAL, INC. TER CAY		all heller in heller in heller in heller belande in heller betalle som det en heller bestellt in heller best	
ITMESSED BY MCCallian	Humble Cil	is Relaing Company	
		(00.30.13)	- Table is not been a supply from the supply to the supply
MASSEMENT MOITAVISEMON COMMISSION	I HEREBY CEN	MFV TRAT THE INFOR	HOTION GIVEN ABOVE
	is true and	COMPLETE TO THE PE	T of MY WHOWLEDGE.
ME M. Keld	MAME Y	nm/t	rzm
10	FOSITION	Agan)	
	COMPANY	Funklo Oil & Refin	ios Company
AHG 1 0 195 <b>6</b>	nco		and the common terms of the state of the sta

## NEW MEXICO OIL CONSERVATION COMMISSION (Revised 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) 05

COMPANY   Numble Oil & Refining Comp	eny.	Bex 234	7, Hobbs	, New Mex	ice
(A	ddress)				
LEASE N. N. State N WELL NO	. 💲 UN	TT I S	18	T 22 3	R 37 E
DATE WORK PERFORMED 7-18 to 8	<b>-25-55</b> PO	OQL_Ar	rowhead		
This is a Report of: (Check appropriate	e block)	Resul	ts of Te	st of Cas	sing Shut-of
Beginning Drilling Operations		Reme	dial Wo	rk	
Plugging		Other			
Detailed account of work done, nature a					
FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. <b>3469</b> TD <b>3693</b> PBD <b>36</b> 9 Tbng. Dia <b>2</b> <sup>8</sup> Tbng Depth <b>3677</b>	<b>1</b> Prod.	Int. <b>3630-</b> 5	<del></del>	mpl Date tring Dej	
	-			uring De	50th <b>5075</b>
7.79.79.79.	icing Form	ation (s)	Queen		
		· · · · · · · · · · · · · · · · · · ·			
RESULTS OF WORKOVER:		.B <b>E</b>	FORE	AF	TER
Date of Test		<u>5-</u>	-24-55	<b>6</b>	11-55
Oil Production, bbls. per day		_13	.49	68.	.71
Gas Production, Mcf per day		_32	-94	212	.73
Water Production, bbls. per day		5	•77	78.	.99
Gas-Oil Ratio, cu. ft. per bbl.		_24	42	30	<b>6</b>
Gas Well Potential, Mcf per day			•		<u> </u>
Witnessed by Al Culsur		(Company)			
OIL CONSERVATION COMMISSION Name  Manue		y certify the strue and wledge.	nat the i	nformati	-
Title Engineer District	Positio	n Age	at		
Date China 1955	Compai	ry Harb	10 011 4	Refining	Company