

Pool ARROWHEAD

UNITED STATES

COMPANY

Lease STATE M

8 Unit I S 18 T 22 R 37

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
Feb. 10, 1951 24 hrs.	37	.99	32.02	73	2280
2-16-52 24 hrs.	26	0.48	15.46	31.17	2,014
10-31-52 24 hrs.	16	0	19.00	10.35	545
5-15-53 24 hrs.	14	-	15.22	36.87	2028
12-18-53 24 hrs.	8	-	6.08	30.60	5,033
4-12-54 24 hrs.	-	-	11.13	21.52	2,175
11-15-54 24 hrs.	10	0	5.31	10.34	1947
8-27-55 24 hrs.	6	76.76	95.54	318.60	3335
12-19-55 24 hrs.	40	78.56	40.01	153.44	3935
10-3-56 24 hrs.	26	29.28	27.35	89.55	3274
9-25-57 24 hrs.	20	15	21	86	4051
12-9-57 24 hrs.	17	17	23	82	3601
4-18-58 24 hrs.	31	5	30	70	2303
9-10-58 24 hrs.	30	11	26	73	3,820
9-9-59 24 hrs.	20	10	19	76	3978
9-2-60 24 hrs.	14	10	18	60	3247
9-8-61 24	13	7	23	133	5783
9-10-62 24	13	32	14	99	7071

ARROWHEAD GRAYBURG
 Pool ARROWHEAD LANGLETT MATTIX

~~Wood, McShane & Thams - Colorado~~

Operator Humble Oil & Refining Company

231 Petro-Lewis Corp. Kirby-Expt. Co. of Tex.

Lease Arrowhead Grayburg Ut.
 State ~~N~~ New Mexico ~~N~~ State

Well No. 8 Unit 1 S 18 T 22 R 37

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
		Water Bbls.	Oil, Bbls.	Gas, MCF		
9-5-63 24	12	6	13	37	2846	
9-8-64 24	6	4	8	32	4000	
9-2-65 24	8	4	5	41	8200	
9-14-66 24	5	0	3	31	10333	
12-7-66 24	3	3	13	23	1769	
1-6-82 24	1	2	1	3	3000	
1-21-83 24	1	6	1	3	333	
2-2-84 24	1	1	2	5	400	
2-14-85 24	2	4	2	8	4000	
1-13-86 24	2	4	3	12	4000	
1-2-87 24	3	2	1	5	5000	
2-2-88 24	1	3	2	6	3000	
2-2-89 24	m	4	2	6	3000	
1-3-90 24	m	3	2	6	3000	
10-6-91 (C-116) 24	SI m	36	18	32	1778	

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Lease _____ Well No. _____ Unit _____ S _____ T _____ R _____

[illegible]