	NO. OF COPILIN RECEIVED							
	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C+104 Supersedes Old C+104 and C+11 Effective 1+1-65				
	U.S.G.S.	AUTHORIZATION TO TRA	-					
	LAND OFFICE							
	GAS							
1.	PROPATION OFFICE							
	Operator Doyle Hartman Address							
	Post Office Box 10426, Midland, Texas 79702							
	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Other (Please explain)	"				
	Recompletion	Cil Dry Ga Casinghead Gas Conder						
	If change of ownership give name			·····				
	and address of previous owner			······································				
ÌÌ.	DESCRIPTION OF WELL AND I	Vell No.; Pool Name, including F	ormation Kind of Leas					
	Ruby Crosby	1 Eumont/Yates/		Tederal LC-034548				
	Unit Letter C 660	Frei From The North Lin	e and <u>1650</u> Feet From	The West				
	10		37E , NMPM,	Country				
	· .	<u> </u>		Lea				
Ш.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address to which appro	wed copy of this form is to be sent)				
	Sun Refining and Marke		Post Office Box 2039, Address (Give address to which appro	Tulsa, Oklahoma 74102				
	El Paso Natural Gas Co	ompany	Post Office Box 1492 Is gas actually connected?	<u>El Paso, Texas 79978</u>				
	If well produces oil or liquids, Unit Sec. Twp. Eqc. is gas actually connected? When G-10-57							
13/	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:					
1.	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth				
	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe				
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)							
	OIL WEIL Date First New Oil Run To Tanks	Date of Tost	Producing Mothod (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
		Oll-Bble.	Water - Bbis.	Gas • MCF				
	Actual Pred. During Test							
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANO	Т	OIL CONSERV	ATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	1 U I [JOD				
	I hereby certify that the rules and regulations of the Off Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERPY SEXTON					
			DISTRICT	I STATRYISOR				
	Lama Q M.			compliance with RULE 1104. wable (or a newly drilled or deepened				
	Larry Q. Nem	<u></u> 	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All neutions of this form must be filled out completely for allow- able on new and recompleted wells.					
	Engineer	·(c)						
	October 5, 1988	an ang sang sang sang sang sang sang san	Fill out only Sections I, H, HI, and VI for changes of owner, well name or purcher, or transporter, or other such change of condition					
	(Da	112)	Sepsinie Forms C-104 mu Completed wells.	at he filed for each pool in multiply				
			and a factory of the second second					

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(May 1963 0. BOX 1932	VEBADTMENT AF TU	E INTERIC	R (Other instructions on r	
	EPARTMENT OF TH			5. LEASE DESIGNATION AND SERIAL N
GEOLOGICAL SURVEY				LC-034548 6. IF INDIAN, ALLOTTEE OR TRIBE NA
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS			
(Do not use this form Us	k to a different reservoir.			
01L				7. UNIT AGREEMENT NAME
WELL WELL X	OTHER			
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Doyle Hartman ADDRESS OF OPERATOR Post Office Box 10426 Midland, Texas 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			Ruby Crosby -	
			S. WELL NO.	
			1 10. FIELD AND POOL, OB WILDCAT	
See also space 17 below.) At surface			Eumont Gas	
660 FNL & 1650 FWL of Sec. 18 Unit C NE/4 NW/4				11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
				Sec. 18, T-22-S, R=37-
4. PERMIT NO.	15. ELEVATIONS (Sh	ow whether DF, RT	, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3449 D.F	F .		Lea NM
6.	Check Appropriate Box To		ure of Notice Report of	Dihar Data
	E OF INTENTION TO :	1		
Г			. SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	°	WATER SHUT-OFF	REPAIRING WELL -
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL			SHOOTING ON ACIDIZING (Other) Change of O	Derator X
(Other)				of multiple completion on Well
nent to this work.) •	PLETED OPERATIONS (Clearly state is directionally drilled, give sub ently producing fro	osuriace locations	Completion or Recomp etails, and give pertinent dates, s and measured and true vertice	including actimated data of starting
nent to this work.) *	is directionally drifted, give sur	osuriace locations	Completion or Recomp etails, and give pertinent dates, s and measured and true vertice	including optimated data of stating a
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nent to this work.) •	is directionally drifted, give sur	osuriace locations	Completion or Recomp etails, and give pertinent dates, s and measured and true vertice	including estimated date of starting a including estimated date of starting a il depths for all markers and zones per
nent to this work.) •	is directionally drifted, give sur	osuriace locations	Completion or Recomp etails, and give pertinent dates, s and measured and true vertice	including optimeted data of starting a
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Well is pres Well is pres	ently producing fro	om Eumont (Completion or Recomp etails, and give pertinent dates, s and measured and true vertice (Gas) Pool.	Including estimated date of starting a depths for all markers and zones per
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CARLSBAD,	NEW	MEXICO
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