NEW *37XICO OIL CONSERVATION COMMISSIO

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

	Texas Pacif			Ruby Crosby	l.,	Well No. 1
Lo ca tion of Well	Unit C	Sec 18	Twp 22 S	Rge 37 E	County	Lea
	Name of Res	servoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Euront	 	Gas	Flow	Cag	EL Pago
Lower Compl	Arrenhead		011	Pump	Tbg	3/4
I <u>V V-F-1</u>			FLOW TEST			1 21 7
Both zon	nes shut-in a	t (hour. date): 1:30 P.M. 9/10			
			10:00 A.M. 9/11		Upper Completion	Lower n Completio
						
			-	•••••		325
	J			•••••		No
	·	·		******	1	325
		_		•••••		310
				•••••		310
				••••••		15
		_	·	••••••		
				Total Ti	ne On	
Oil Prod	uction		Gas Pro	duction Test		
			on Ki Paso line pr		nor, don	
			g on shut in.			
			FLOW TEST	NO 2		
Well one	ned at (hour	date). 10:0			Upper	Lower Completio
				• • • • • • • • • • • • • •		
				••••••		
				• • • • • • • • • • • • • • • • • • • •		<u>300</u>
				• • • • • • • • • • • • • • • • • • • •		Yes
					<u> </u>	300
LITTITUDE L	pressure duri	mg test		• • • • • • • • • • • • • • • • • • • •	4/0	12
Dmagauma	a+ aama1					
				•••••••••	•	12
Pressure	change durin	ng test (Maxim	um minus Minimum)	· · · · · · · · · · · · · · · · · · ·	7	288
Pressure Was press	change durin	ng test (Maxim an increase or	um minus Minimum) a decrease?	Total time	7 Increase	288 Decrease
Pressure Was press Well clos Oil Produ	change duringsure change ased at (hour, uction	ng test (Maxim an increase or , date) 10:00	um minus Minimum) a decrease? A.M. 9/11/62 Gas Produ	Total time Production	7 Increase on 24	288 Decrease
Pressure Was press Well clos Oil Produ During Te	change duringsure change assed at (hour, uction est: 2.75	ng test (Maxim an increase or date) 10:00 bbls; Grav3	um minus Minimum) a decrease? A.M. 9/14/62 Gas Production To	Total time Production action est 19.8	7 Increase on 24	288 Decrease
Pressure Was press Well clos Oil Produ	change duringsure change assed at (hour, uction est: 2.75	ng test (Maxim an increase or date) 10:00 bbls; Grav3	um minus Minimum) a decrease? A.M. 9/11/62 Gas Produ	Total time Production action est 19.8	7 Increase on 24	288 Decrease
Pressure Was press Well clos Oil Produ During Te Remarks I hereby	change during sure change a sed at (hour, uction est: 2.75	ng test (Maxim an increase or date) 10:00 bbls; Grav. 1	um minus Minimum) a decrease? A.M. 9/11/62 Gas Produ 11.6; During Te	Total time Production action est 19.8	7 Increase on 24 MCF; GOR 7200	288 Decrease
Pressure Was press Well clos Oil Produ During Te	change during sure change a sed at (hour, uction est: 2.75	ng test (Maxim an increase or date) 10:00 bbls; Grav. 1	um minus Minimum) a decrease? A.M. 9/11/62 Gas Produ 11.6; During Te	Total time Production action est 19.8	Increase on 24 MCF; GOR 7200	288 Decrease
Pressure Was press Well clos Oil Produ During Te Remarks I hereby knowledge	change during sure change a sed at (hour, uction est: 2.75	an increase or date) 10:00 bbls; Grav.	um minus Minimum) a decrease? A.M. 9/14/62 Gas Production ion herein contain	Total time Production action est 19.8 ned is true and co	Increase on 24 MCF; GOR 7200 mplete to the bestific 011 & Gas	288 Decrease
Pressure Was press Well clos Oil Produ During Te Remarks I hereby knowledge Approved_ New Mexi	change during sure change a sed at (hour, uction est: 2.75	ng test (Maxim an increase or date) 10:00 bbls; Grav. 1	um minus Minimum) a decrease? A.M. 9/11/62 Gas Produit.6 ;During To	Total time Production action est 19.8 ned is true and co Operator Texas Par By A.L.D. Tester	Increase on 24 MCF; GOR 7200 mplete to the bestific 011 & Gas	288 Decrease est of my

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- The Alphaber leavage lest shall be commenced on each such a problem within seven days after action compenies of the week an end of the seek as a constitution of the second of the seek as a constitution of the second of the seek as a constitution of the second of the seek as a constitution of the second of the seek as a constitution of the second of the seek as a constitution of the second of the seek as a constitution of the second of t
- At least 72 hours prior to the comment has a force of the operator shall notify the operator shall notify the doministion by this of the operator shall notify the doministion by this of the rest to be commented. Offset operators and by the packer thanking test shall commente who both much force shall completion are shutten for pressure stable taking both these translations shall notify the set thead pressure in an increasing the line of the line of two hours thereaften, provided however, the three education shall note than 24 hours.
- 4. For Plow Test Note, one zone of the dual complete the fell of store, at the normal take at modulation while the other fire end of the ingress while accounting and the flowing medical consists and the standinged and for a minimum of two hours thereaft, included of the char the flow test need not continue for more of the other case.
- 4 71 type of depth and control was bount to the day by use the control of the con
- is pressured throughout rise extinctest, shall be continuously of some and a reflect with providing pressure gauges, the situation which must be continuously and must be continuously at the most respect twice. Once at the most respect to the providing action of the providing actions of the providing actions of the providing actions.
- Proceeding and the convention of the rest. Rests small be like a supplical process, the strong convention of the rest. Rests small be timed with the supplication of the rest. Rests small be timed with the supplication of the rest. Rests small be timed with the supplication of the rest and the supplication of the supplication

						
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NEW MEXICO CIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

יבאאט יאטוויט טטוב ש	OIL CO.	RUBY CI	ROSBY	Well
Location Unit C Sec 18	Twp 228	Rge	37E County	2 LEA
Name of Reservoir or Pool	Type of Prod (Oil or Gas)		1 ,	Choke Size
Jpper Firener	GAS	FLOW	Cse	. 500
Compl Lower ARROWHEAD	OIL	PUMP	Tas	2"
Compl	FLOW TES	T NO. 1		·
Soth zones shut-in at (hour, date):			Upper Completion	Lower
				. Comprector
Indicate by (X) the zone producing				APT 360 CHA
Pressure at beginning of test				YES
Stabilized? (Yes or No)				360
Maximum pressure during test				-
Minimum pressure during test				360
Pressure at conclusion of test				360
Pressure change during test (Maximum				0
Was pressure change an increase or a	. de crease?	Total T	ime On	
Well closed at (hour, date): 9:30	Gas Pr	-61) Product	ion 22 Hours	
During Test:bbls; Grav				
ZONES PROPERLY.	FLOW TEST		ATING THE TWO	
ZONES PROPERLY. Well opened at (hour, date): 9:30	FLOW TEST	NO. 2 -61)	Uppe r Completion	Lower n Completion
ZONES PROPERLY. Well opened at (hour, date): 9:30 Indicate by (X) the zone produci	FLOW TEST	NO. 2 -61)	Upper Completion	Lower n Completion
ZONES PROPERLY. Well opened at (hour, date): 9:30 Indicate by (X) the zone produci Pressure at beginning of test	PLOW TEST OAM (9-20- ng	NO. 2 -61)	Upper Completion 625 CHAI	Lower n Completion
ZONES PROPERLY. Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No)	PLOW TEST OAM (9-20- ng	NO. 2 -61)	Upper Completion 625 CHAI	Lower Completion X RT 350 CHA
ZONES PROPERLY. Well opened at (hour, date): 9:30 Indicate by (X) the zone produci Pressure at beginning of test Stabilized? (Yes or No)	FLOW TEST	NO. 2 -61)	Upper	Lower Completion X RT 350 CHA
ZONES PROPERLY. Well opened at (hour, date): 9:30 Indicate by (X) the zone produci Pressure at beginning of test Stabilized? (Yes or No)	PLOW TEST OAM (9-20- ng	NO. 2	Upper Completion 625 CHAI YES 630 625	Lower Completion X RT 350 CHA YES 350
ZONES PROPERLY. Well opened at (hour, date): 9:30 Indicate by (X) the zone produci Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	PLOW TEST OAM (9-20- ng	NO. 2 -61)	Upper Completion 625 CHAI YES 630 625	Lower Completion X RT 350 CHA YES 350 20
ZONES PROPERLY. Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure change during test (Maximum	FLOW TEST OAM (9-20- ing	NO. 2 -61)	Upper Completion 625 CHAI YES 630 630 5	Lower Completion X 350 CHA YES 350 20 20 330
ZONES PROPERLY. Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure change during test (Maximum was pressure change an increase or a	FLOW TEST OAM (9-20- ing	NO. 2 -61) Total +;	Upper Completion 625 CHAI YES 630 625 630 5 INCREAS	Lower Completion X RT 350 CHA YES 350 20 20 330 E DECREAS
ZONES PROPERLY. Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure change during test (Maximum was pressure change an increase or a well closed at (hour, date) 7:00 Oil Production	PLOW TEST OAM (9-20- Ing. I	NO. 2 -61) Total ti Producti duction	Upper Completion 625 CHAI YES 630 625 630 5 INCREAS me on on 21 Hours	Lower Completion X RT 350 CHA YES 350 20 20 330 E DECREAS
ZONES PROPERLY. Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure change during test (Maximum was pressure change an increase or a well closed at (hour, date) 7:00 Oil Production During Test: 1.50 bbls; Grav. 3	minus Minimum decrease? AM (9-21- Gas Programs)	NO. 2 -61) Total time to product in duction Test 19.400	Upper Completion 625 CHAI YES 630 625 630 5 INCREAS me on 21 Hours MCF; GOR	Lower Completion X RT 350 CHA YES 350 20 20 330 E DECREAS 30 MINUTES
Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test	minus Minimum decrease? AM (9-21- Gas Programs)	NO. 2 -61) Total time to product in duction Test 19.400	Upper Completion 625 CHAI YES 630 625 630 5 INCREAS me on 21 Hours MCF; GOR	Lower Completion X RT 350 CHA YES 350 20 20 330 E DECREAS 30 MINUTES
Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or a well closed at (hour, date) 7:00 Oil Production During Test: 1.50 bbls; Grav	minus Minimum decrease? AM (9-21- Gas Programs of that the P	NO. 2 -61) Total ti Producti duction Test 19.400 ACKER IS SEPAR	Upper Completion 625 CHAI YES 630 625 630 5 INCREAS me on on 21 Hours MCF; GOR ATING THE TWO	Lower Completion X RT 350 CHA YES 350 20 20 330 E DECREAS 30 MINUTES 12,933 PRODUCING
Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	minus Minimum decrease? Gas Program Gas Program Cas P	NO. 2 -61) Total ti Producti duction Test 19.400 ACKER IS SEPAR ined is true and	Upper Completion 625 CHAI YES 630 625 630 5 INCREAS me on on 21 Hours MCF; GOR ATING THE TWO	Lower Completion X RT 350 CHA YES 350 20 20 300 E DECREAS 30 MINUTES 12,933 PRODUCING
Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test	minus Minimum decrease? AM (9-21-Gas Program During THAT THE Part of the part	NO. 2 -61) Total ti Production Test 19.400 ACKER IS SEPAR ined is true and Operator TEXAS By COLEMAN,	Upper Completion 625 CHAI YES 630 625 630 5 INCREAS me on 21 Hours MCF; GOR ATING THE TWO complete to the incomplete to the inc	Lower Completion X RT 350 CHA YES 350 20 20 330 E DECREAS 30 MINUTES 12,933 PRODUCING Dest of my & OIL Co.
Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or a well closed at (hour, date) 7:00 Oil Production During Test: 1.50 bbls; Grav	minus Minimum decrease? AM (9-21-Gas Program During THAT THE Part of the part	NO. 2 -61) Total ti Production Test 19.400 ACKER IS SEPAR ined is true and Operator TEXAS By COLEMAN,	Upper Completion 625 CHAI YES 630 625 630 5 INCREAS me on 21 Hours MCF; GOR ATING THE TWO Complete to the incomplete to the inc	Lower Completion X RT 350 CHA YES 350 20 20 330 E DECREAS 30 MINUTES 12,933 PRODUCING Dest of my & OIL Co.

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MEXICO OIL CONSERVATION COMMIS ON

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

TEXAS PACIFIC COAL & OIL CO. RUBY CROSBY Location Unit C Sec 18 Twp 27 2 Rge 37 Type of Prod Method of Prod. Prod.	No.	<u>.</u>
	County	LEA
	Medium (or Csg)	Choke Size
Unnow	Cse	1/2"
OVER	Гв е	1"
FLOW TEST NO. 1		
Both zones shut-in at (hour, date): 8:00 PM (10-28-60)		
Well opened at (hour, date): 8:30 AM (10-29-60)	Upper ompletion	Lower Completion
Indicate by (X) the zone producing		••••••••••••••••••••••••••••••••••••••
Pressure at beginning of test		455 CHAR1
Stabilized? (Yes or No)		YES
		465
Maximum pressure during test		455
Minimum pressure during test		455
Pressure at conclusion of test		10
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		
Well closed at (hour, date): 7:30 AM (10-30-60) Production Oil Production Ouring Test: bbls; Grav; During Test 162.863 MCF		
Remarks TEST RESULTS INDICATE THAT THE PACKER IS SEPARATING TH		
ZONES PROPERLY.		
FLOW TEST NO. 2		
	Upper	
	* *	
	ompletion	
Indicate by (X) the zone producing	ompletion	Completion X
Indicate by (X) the zone producing Pressure at beginning of test	ompletion 650 CHART	Completion X
Indicate by (X) the zone producing	ompletion 650 CHART YES	X 480 CHAR
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No)	ompletion 650 CHART YES 665	X 480 CHAR YES 480
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test.	ompletion 650 CHART YES 665 640	X 480 CHAR YES 480
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No)	650 CHART YES 665 640	X 480 CHAR: YES 480 0
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum).	650 CHART YES 665 640 665	X 480 CHAR YES 480 0 0 480
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Intel time on	ompletion 650 CHART YES 665 640 665 25 NCREASE	X 480 CHAR YES 480 0 0 0 DECREASE
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date) 7:15 AM (11-1-60) Total time on Production	ompletion 650 CHART YES 665 640 665 25 NCREASE 20 Hour	X 480 CHAR YES 480 0 0 480 DECREASE
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date) 7:15 AM (11-1-60) Total time on Production Oil Production Oil Production During Test: 3.0 bbls; Grav. 34.0; During Test 2.370 MCF; Comparison of test and the production Production of test and the production of	650 CHART YES 665 640 665 25 NCREASE 20 Hour	X 480 CHAR YES 480 0 0 DECREASE
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date) 7:15 AM (11-1-60) Production Oil Production Oil Production During Test: 3.0 bols; Grav. 34.0; During Test 2.370 MCF; CREMARKS TEST RESULTS INDICATE THAT THE PACKER IS SEPARATING THE	650 CHART YES 665 640 665 25 NCREASE 20 Hour	X 480 CHAR YES 480 0 0 DECREASE
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease?. Well closed at (hour, date) 7:15 AM (11-1-60) Total time on Production Oil Production During Test: 3.0 bols; Grav. 34.0; During Test 2.370 MCF; CREMARKS TEST RESULTS INDICATE THAT THE PACKER IS SEPARATING THE ZONES PROPERLY. I hereby certify that the information herein contained is true and complete	ompletion 650 CHART YES 665 640 665 25 NCREASE 20 Hour GOR 790 IE TWO PRO	X 480 CHAR YES 480 0 0 480 DECREASE S
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease?. Well closed at (hour, date) 7:15 AM (11-1-60) Total time on Production Oil Production Oil Production During Test: 3.0 bols; Grav. 34.0; During Test 2.370 MCF; CREMARKS TEST RESULTS INDICATE THAT THE PACKER IS SEPARATING THE ZONES PROPERLY. I hereby certify that the information herein contained is true and complete knowledge.	ompletion 650 CHART YES 665 640 665 25 NCREASE 20 Hour GOR 790 IE TWO PRO	X 480 CHAR YES 480 0 0 0 480 DECREASE S OUCING
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date) 7:15 AM (11-1-60) Production Oil Production During Test: 3.0 bols; Grav. 34.0; During Test 2.370 MCF; C Remarks TEST RESULTS INDICATE THAT THE PACKER IS SEPARATING THE ZONES PROPERLY. I hereby certify that the information herein contained is true and complete knowledge. Operator TEXAS PACIF Approved 19 COLEMAN PETROLEU New Mexico Oil Conservation Commission By COLEMAN PETROLEU	650 CHART YES 665 640 665 25 NCREASE 20 HOUR FOR 790 to the best	YES 480 CHAR YES 480 0 0 480 DECREASE S OUCING OIL CO.
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date) 7:15 AM (11-1-60) Total time on Production Oil Production Ouring Test: 3.0 bols; Grav. 34.0; During Test 2.370 MCF; C Remarks TEST RESULTS INDICATE THAT THE PACKER IS SEPARATING THE ZONES PROPERLY. I hereby certify that the information herein contained is true and complete knowledge. Operator TEXAS PACIF Approved 19 COLEMAN PETROLEU New Mexico Oil Conservation Commission Ey COLEMAN PETROLEU	ompletion 650 CHART YES 665 640 665 25 NCREASE 20 Hour FOR 790 IE TWO PRO to the best	YES 480 CHAR YES 480 0 0 480 DECREASE S OUCING OIL CO.

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