## NEW MEXICO OIL CONSERVATION COMMISS ON

FORM C-10 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

								- Ail 10	
Nume of Cor	- '			A	Address	3600	<b></b>	10 3 <sub>R</sub>	
Lease	Texas Pacifi	c Coel & Cil	Well No.	Unit L		1688 ion Townshi		Range	
	y Crosby		1	C			<sup>*</sup> 225	37-E	
Date Work P	erformed	Pool				County	Ton		
12/	1/59 -12/21/5		mhead A REPORT	0F: (C	heck appent	riate block)	Lea		
☐ Beginn	ing Drilling Operation		sing Test an				(Explain):		
Pluggi			emedial Work		•		•		
	count of work done, a			need as	nd recults of	btained			<del></del>
	Killed well								
2. 3.							Arrowhead s	Sones.	
)• 4•		g and locked	into Bak	or pa	eker. B	ottom of	tubing at	36691,	
	eirculating	sleeve at 359	90° and s	estin	g nipple	at 3583	1.		
5•				section.	d vent s	tring an	d locked in	to packer.	
6.	Ran rods and	set pumping	unit.						
-	Arrowhead so	no de new hel	ing ware	d the	ough 28	tuhing w	ith the cas	frem	
110	s sene being	wested through	ch the 18	tubi	ougu e ne. The	Rumont.	gas sone is	floring	
	rough the annu		en me r.	V CLEAR	nea rea	Tadimorra	8-0 20:00 20		
9144	Affett atta minut		÷						
Witnessed by Position					Company				
A 101	renhead Zone	FILL IN BE			ELL DATA	REPORIS	UNLY		
D F Elev.	T D		PBTI			Produci	ng Interval	Completion Date	
3735			3710			38-3719	12/1/39		
Tubing Diameter Tubing Depth		• •	Oil String Diame		meter	Oil Strin	ng Depth	Depth 2420	
D ( 17	2"	36	TO			5½**		3638	
Perforated I	nterval(s)								
Open Hole Interval					Producing Formation(s)				
3638 - 3710					Arrowheed				
			RESUL	TS OF	WORKOVE	R	<del></del>		
Test	Date of Test	Oil Productio BPD		Producti CFPD	on Wate	r Production BPD	GOR Cubic feet/	Gas Well Po	
Before	lest	DFD	M	UIPD	<del></del>	DI D	Cubic leet/	MCFPI	
Workover	Well Dead								
After	2/21/60	13		15		90	1154		
Workover	44400	1.5		<b>ル</b> フ	T1 - 1		<del></del>	<del></del>	1
	OIL CONSERV	ATION COMMISSIO	N /	Ì		of my knowle		en above is true and	complete
Approved by			<del></del>		Name	<del>// </del>			
Thhrosed b)	111 611	1 156	of the	ľ	/-		1.4-		
Title	. /	<del>/</del>		<u> </u>	Position		<del>`</del>		
						District	Engineer		
Date	1.7	<i>)</i>		[	Company	Texas Pa	cific Coal	& Gil Company	,
	· · · · · · · · · · · · · · · · · · ·								

## NEW MEXICO OIL CONSERVATION COMMISSION 6-1-56 SANTA FE, NEW MEXICO

PACKER\_SETTING AFFIDAVIT
(Dual Completions)

STATE OF New Mexico	) )ss
County of Lea	)
B. B. Beker oath deposes and says:	, being first duly sworn according to law, upon his
That he is of lawful ag	ge and has full knowledge of the facts herein below
That he is employed by_	Terms Pacific Gael & Oil Co. in the capacity
of <u>Natriet Engineer</u>	and as such is its authorized agent.
That on Becamber 6,	, 19 <u>59</u> , he personally supervised the setting of
aReker Model **PA**	in Texas Pacific Coal & Oil Company 18
(Make and Type of Packer)	(Operator)
Ruby Greeky	Well No, located in Unit
(lease) Letter <u>c</u> , Section <u>18</u>	
County, New Mexi	.co.
That said packer was se	et at a subsurface depth offeet,
said depth measurement having bee	n furnished by <b>Welex. Inc.</b>
annular space between the two str prevent the commingling, within t below the packer with fluids prod packer was properly set and that seal off the annular space between	ting this packer was to effect a seal in the rings of pipe where the packer was set so as to the well-bore, of fluids produced from a stratum luced from a stratum above the packer. That this it did, when set, effectively and absolutely in the two strings of pipe where it was set in any movement of fluids across the packer.
	Teres Pacific Onel and Oil Company (Company)
	(its Agent)
Subscribed and sworn to before me 19_60	this the lat day of April , AD,
	Notary Public in and for the County
My Commission Expires	of Lee, New Merico