### NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	TEXAS PAC	IFIC (	COAL & O	L Co.	Leas	e	CROSB	Y	Wel	co i
Location		Sec	18	Twp	22		Rge	<b>7</b> 0 /.T.T.	County	154
of Well	L	rvoir o	r Pool	Type of		l.	d of Prod Art Lift	Prod.	Medium or Csg)	Choke Size
Upper Compl			71 1001	(Oil or Gas)  GAS		FLOW		Cse		1/2"
Lower Compl	ARROWHEAD			OIL		F	UMP		TBG	2 <sup>n</sup>
OUMPI		<u></u>		FLOW	TEST	NO. 1				
Both zone	es shut-in at	(hour	date):				27-60)			
	ned at (hour,								Upper Completion	Lower Completion
	by (X) the									
	at beginning									
	ed? (Yes or N									
	pressure duri									
	pressure duri									0
	at conclusio									0
	change durin									675
	sure change a									DECREASE
	sed at (hour,						Total Ti	me On		
Oil Produ				Ga	ıs Pro	duction	า			
Remarks									THE TWO P	
	ZONES PR									
	20000			FLOW	TEST	NO. 2				
Well oper	ned at (hour,	date)	<b>9:1</b> 5	AM	(3-3	31–60)		(	Upper Completion	Lower Completion
	b <b>y</b> ( X ) t							••••	X	
	at beginning									T 680 CHAI
	ed? (Yes or N									YES
	pressure duri									680
	rressure duri									470
	at conclusion									550
	change durin								•	210
	sure change a									DECREASE
	sed at (hour,						TOTAL TOT	ne on		····
Oil Produ	uction est:			Gas	: Prod	uction				
	TEST RES							,	· · · · · · · · · · · · · · · · · · ·	
remarks_	ILSI KES	UEIS	THUIDALL	A Gens					<del></del>	
	certify that	the i	nfo <b>rmatio</b> n	herein c	ontai	ned is	true and c	omplete	to the bea	st of my
knowledge						Opera	or TEXA	s PAC	FIC COAL	& OIL CO.
Approved New Mex	ico Oil Conse	rvatio		19	<del></del>	ВуС	COLEMAN P	ETROL	EUM ENGIN	EERING CO.
ву	(7) /	///	(1/24)			Title	ABEN	A.	Tema	
Title	<i>c c f</i>	<del></del>				Date		L 7, 1	1960	

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### SOUTHAST NEW MEXICO PACKER LEAKAGE TELT

Operator	TEXAS PA		COAL & C	IL Co.	Lease		UBY CROS	38Y		rell lo. 1
Lo <b>ca</b> tion of Well	T Unit C	Sec	18	Twp	2/2	2) 1	ge 137	CM 1	County / 3	43 LEA
	Name of Res	ervoir	or Pool	Type of (Oil or			of Frod Art Lift		Medium	Choke Siz
Jpper Compl	pper		GAS		Flow, Art Lift FLOW		(Tbg or Csg)  Csg		1/2"	
Lower Compl ARROWHEAD			OIL		FLOW		Тве		1/2"	
<u> </u>				FI.OM	TEST 1					
Roth zor	nes shut-in at	t (hour	data).			_	22-60)			
	ened at (hour,								Upper	Lower
	by (X) the									
	at beginning									
	ed? (Yes or N									YES
	pressure duri					*				160
inimum	pressure duri	ing test	t	• • • • • • • •	• • • • • •	• • • • •	• • • • • • • •	···· <u>7</u>	20	25
	at conclusion									25
ressure	change durin	ng test	(Maximum	minus Min	imum)	•••••	• • • • • • • •	••••	0	135
	sure change a			•			Total Tim	ne On		· · · · · · · · · · · · · · · · · · ·
ell clo il P <b>r</b> od	sed at (hour,	d <b>a</b> te);	<u>8:30</u>		26-60) Produ		Productio	n 21	Hours	30 MINU
ono II	nod at (hour	do+ o ) 4	a • an		TEST NO				Jppe <b>r</b>	Lower
	ned at (hour,								mpletion	Completi
	by (X) t									~~~~
	at beginning									
	ed? (Yes or N									YES
	pressure duri									
	ressure duri									20
	at conclusion								•	
	change during				•					0
s press	sure change a	n incre	ase or a d	ecrease?.	• • • • • •	• • • • • •		DE	CREASE	-
_	,			_			otal time			<del></del>
rd≀	sed at (hour, uction est: 0	date)_	7:30 A	M (5-2	Product	P:	roduction			<del></del>
ndi Te	<b>ic</b> tion	date)_	7:30 A	<b>M</b> (5-2) Gas ;Duri	Producting Test	pion 2	roduction	MCF; GO	R	DURS
ndi Te emarks	TEST RESU	date)_ bbls; G	7:30 A	Gas Gas ;Duri	Producting Test	ion 2	roduction 55.913 SEPARAT	MCF; GO	R	PRODUCTNG
ndu fe marks_ hereby	TEST RESU  ZONES PRO certify that	date)_ bbls; G	7:30 A	Gas Gas ;Duri	Producting Test  PACK  ntained	prion 2.	55.913 SEPARAT	MCF; GO	E Two i	PRODUCING
hereby nowledge	TEST RESU  ZONES PRO certify that	date)_ bbls; G  PERLY the in	7:30 A rav MOICATE formation	Gas ;Duri THAT THE	Producting Test PACK ntained	ER 13	55.913 SEPARAT Le and cor	MCF; GO	E TWO (	PRODUCING st of my
markshereby nowledge	TEST RESU  ZONES PRO certify that	date)_ bbls; G  PERLY the in	7:30 A rav MOICATE formation	Gas ;Duri THAT THE	Producting Test PACK ntained	ER 13	55.913 SEPARAT Le and cor	MCF; GO	E TWO (	PRODUCING st of my
markshereby nowledge	TEST RESU  ZONES PRO certify that	date)_ bbls; G  PERLY the in	7:30 A rav MOICATE formation	Gas ;Duri THAT THE	Producting Test PACK  ntained  Or  By	ER 13	55.913 SEPARAT Le and cor	MCF; GO	E TWO (	PRODUCTNG

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# NEW ! ICO OIL CONSERVATION COMMISSION

#### SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	TEXAS PAG	IFIC COAL &	OIL Co. Leas	CROSBY		10. 1
Location of Well	Unit	Sec 18	Twp <b>22</b>	Rge <b>37</b>	County	LEA
or were		*	Type of Prod		Prod. Medium (Tbg or Csg)	Choke Size
Upper \		ervoir or Pool	GAS	F.	Cse	1/2"
Compl \ Lower	Eumon		OIL	F	Тве	1/2 <sup>n</sup>
Comp1	ARROW	MEAU				<u> </u>
			FLOW TEST	· · · · · · · · · · · · · · · · · · ·		
		it (hour, date)	•	(10-24-59)	Upper	Lower
			:00 PM (11		Completion	
				• • • • • • • • • • • • • • • •		<u>X</u>
				• • • • • • • • • • • • • • • • • • • •		
Stabiliz	ed? (Yes or	No)	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	YES	YES
Maximum	pressure dur	ing test		• • • • • • • • • • • • • • • •	<u>600</u>	475
Minimum	pressure dur	ing test		• • • • • • • • • • • • • • • •	<u>600</u>	12
ressure	at conclusi	ion of test		• • • • • • • • • • • • • • • • • • • •	<u>6<b>00</b></u>	12
Pressure	change duri	ing test (Maxim	um minus Minimum	)	<u>0</u>	463
				• • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·	DECREASI
			5 PM (11-12-	Total T	ime On	45 MINUTES
Oil Prod	uction		Gas Pr 34 ; During	oduction	MCF; GOR	7111
Remarks	TEST RESUL	LTS INDICATE	THAT THE PAGE	KER IS SEPARAT	ING THE TWO PI	RODUC I NO
_	ZONES PRO					
			FLOW TEST	NO. 2		
Well one	med at (hour	r_date): 7:1	G PM (11-1		Uppe <b>r</b> Completion	
						-
				•••••		RT 280 CHAR
						YES
					_	280
						280
				• • • • • • • • • • • • • • • • • • • •		_
				••••••		280
				)	•	
				Total ti	me on	
Well clo	sed at (hour	r, date) 10:0	00 PM (11-19	-59) Producti	on 2 Hours	50 MINUTES
During T	lest: 3	_bbls; Grav	36 ;During	Test 22.4		933
Remarks_	TEST RESU	LTS INDICATE	E THAT THE PAG	KER IS SEPARAT	ING THE PRODU	CING ZONES
PRADER	V. TEST	No. 2 Posper	ED UNTIL PORT	ABLE SEPARATOR	AND TANK WER	E SET
I hereby knowledg		at the informat	tion herein conta	ined is true and		
Approved	DEL		19		PACIFIC COAL	,
New Mex	cico Oil Cons	servation Commi	ission	Jot. A.	COLEMAN	nan
Ву.	MAN	410000	Mert	Title AGENT		
Title	· · · · · · · · · · · · · · · · · · ·			Date NOVEME	ER 20. 1959	

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