Submit 3 Copies to Appropriate

CONDITIONS OF AFFROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

District Office	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Kd., Aziec, NM 87410	STATE X FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	neumerice m State
OIL GAS OTHER	1320 11200
2. Name of Operator	8. Well No.
American Exploration Company 3. Address of Operator	9. Pool same or Wildcat
2100 RepublicBank Center, Houston, Texas 77002	Jalmat Tansil Yates 7 Rivers Q
4. Well Location	
Unit Letter C: 660 Feet From The North Line and	980 Feet From The West Line
Section 19 Township 22S Range 37E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	VIIIIIIIIIII
11. Check Appropriate Box to Indicate Nature of Notice, R	•
NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING.
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULLE OR ALTER CASING CASING TEST AND C	
PULLEOR ALTER CASING CASING TEST AND C	
PULL: OR ALTER CASING CASING TEST AND COTHER: OTHER: OTHER:	EMENT JOB
PULLE OR ALTER CASING CASING TEST AND COTHER: OTHER:	EMENT JOB
PULL: OR ALTER CASING CASING TEST AND COTHER: OTHER: OTHER:	casing leaks and drilled out 4'. Perforated 3,695', 83', acker at 3,556'. Acidiced
CASING TEST AND COTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent datails, and give pertinent datas, inclinaria) SEE RULE 1103. MIRU. Pulled rods and pump. Cleaned out to T.D. Squeezed cement to 3505' and circ. sand out of hole to T.D. @ 3,71.76', 66', 61', 53', 40', 25', 23', 04', 3595', 89'. Set put with 1000 gal. 15% NEFE aicd and swabbed well in. Hung we action. I hereby certify that the information above is true and complete to the best of proposerindes and belief. SKONATURE Martty B. McClanahan TYPEOR FRENT NAME	casing leaks and drilled out 4'. Perforated 3,695', 83', ecker at 3,556'. Acidiced
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2 A galmat E

RECEIVED

JUN 19 1989

OCD HOBBS OFFICE