STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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DISTRIBUTI	04	ī	1
SANTA PE		1	1
FILE		ī	
U.S.G.S.		\vdash	
LAMO OFFICE		 	1
TRANSPORTER	O:L	1	
THE PORTER	CAS	i	
OPERATOR		1	
PROBATION OF	V= =	1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

PROBATION OFFICE	4 4 4 - 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		AND		•		
I.	AUTHORIZ	ATION TO TR	ANSPORT O	IL AND NATU	JRAL GAS		
Operator							
Kirby Exploration Company	of Torra	~ .					
Address	Or rexas	<u> </u>					
P O Boy 1745 Houston	mo 77:) C I			•		· ·
P. O. Box 1745, Houston, Reason(s) for filing (Check proper box)	Texas //	251		T	·		
New Well	~ · ~			Other (Pleas	e explain)		
Recompletion		ransporter of:	-				
Change in Ownership		<u> </u>	Dry Gas			,	
Change in Contestants	X Castngh	ead Gas	Condensate				
If change of ownership give name	•						
and address of previous owner							
							-
II. DESCRIPTION OF WELL AND LI							
	Well No. Po	ol Name, Includi	ng Formation		Kind of Lease		Lease No.
New Mexico "M" State	4 Ja	almat Tansi	ll Yates	7 Rivers	State, Federal or	State	
Location		(*P e	:o Gas)				
Unit Letter C : 660	_ Feet From T	he north	Line and	1980	Feet From The	west	
_							
Line of Section 19 Townshi	p 22S	Range	37E	, ММРМ	•	Lea	County
***		• •					<u></u>
III. DESIGNATION OF TRANSPORT			RAL GAS				
Name of Authorized Transporter of Cil	or Condi	eurate 🔲	Address	(Give address i	o which approved	copy of this form is	to be sent)
					•		
Name of Authorized Transporter of Casinghe	rad Gas 🔀	or Dry Gas	Address	(Give address t	o which approved	copy of this form is	to be sent;
Texaco Producing Inc.			P. O.	. Box 3000), Tulsa, 01	klahoma 7410	2
If well produces oil or liquids, Uni	•	Twp. Rge.	1	tually connecte	d? When		
give location of tanzs.	C 29	<u> </u>	Ε	Yes	1	July 1, 1	987
If this production is commingled with the	at from any o	ther lease or po	ol. give com	ningling order	number:		
			, 60,000				
NOTE: Complete Parts IV and V on	reverse side	if necessary.					
VI. CERTIFICATE OF COMPLIANCE			II	חוו כי		N DUUGGA	
VI. CLATHICATE OF COMPLIMINGE		•		טוב טו	OFF	4000	
I hereby certify that the rules and regulations of	the Oil Conser	vation Division ha	VC APPR	OVED	SEP8	198/	10
been complied with and that the information give	in is true and co	implete to the best	of				, 19
my knowledge and belief.			BY	Ede	die W. Sea	y	
	٠			0:1.8	Gas Inspe	ctor	
					Gas Inspe		
The state of the s		Α.	T.	is form is to	be filed in com	pliance with RUL:	E 1104.
(Signature)			_ 11	this is a requ	est for allowabl	e for a newly drill	ed of deepened
			well, th	ila form muat	be accompanied	i by a tabulation of	of the deviation
Regulatory Sur	ervisor		11			e filled out comple	
•	1007		able on	new and rec	ompleted wells.	a itited out combi-	stath tot silom
August 25,	198/		FU	l out only ge	stions I. II. III	, and VI for char	nges of owner
(Dat#)			well ne	me or number,	or transporter, o	r other such chang	of condition.

COMPLETION DATA						••			
esignate Type of Complet	ion - (X)	l New Well	Workover	Deepen	Plug Bacx	Same Flesty.	Dill. Res		
: Spudded	Date Compi. Ready to Prod.	Total Depti	Total Depth			P.B.T.D.			
attons (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oll/Go	Top Otl/Gos Pay			Tubing Depth			
orations				.~ -	Depth Castr	ng Shoe			
	TUBING, CASING,	AND CEMENTI	NG RECORD)					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SE	T	S.	CKS CEMEN	IT		
					!				
			·						
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after recovery	of total valum full 24 hours)	€ of load of	and must be e	qual to or exce	ed top all		
EST DATA AND REQUEST IL WELL First Now Oil Run To Tanks	T FOR ALLOWABLE (Test must be able for this	depth or be for	of total valum full 24 hows) Aethod (Flow,			qual to or exce	ed top all		
IL WEIL First Now Oil Run To Tanks	able for this	depth or be for	full 24 hours) Method (Flow,			qual to or exce	ed top all		
IL WELL	able for this	Producing k	full 24 hours) Aethod (Flow,		ifs, etc.j	qual to or exce	ed top all		
IL WELL First New Oil Run To Tanks th of Test at Prod. During Test	Date of Test Tubing Pressure	Producing A Casing Pres	full 24 hours) Aethod (Flow,		Choxe Size	qual to or exce	ed top all		
IL WELL First New Oil Run To Tanks th of Test at Prod. During Test WELL	Date of Test Tubing Pressure	Producing A Casing Pres Water-Bbis	full 24 hours) Method (Flow,		Chaze Size		ed top all		
IL WELL First New Oil Run To Tanks th of Test	Date of Test Tubing Pressure Oil-abis.	Producing A Casing Pres Water-Bbis	full 24 hours) Aethod (Flow,		Choxe Size		ed top all		

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